

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>12/23/05</u>	<u>12/26/05</u>	<u>1/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26383-0000

County: Neosho

   - c - ne - ne Sec. 20 Twp. 28 S. R. 19  East  West

660 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stich, William A. Well #: 20-3

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 922 Kelly Bushing: n/a

Total Depth: 1000 Plug Back Total Depth: 998.37

Amount of Surface Pipe Set and Cemented at 21.4 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 998.37

feet depth to surface w/ 144 \_\_\_\_\_ sx cmt.

ALT II WRM 8-28-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April, 2006.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 20-3  
 Sec. 20 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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CONSERVATION DIVISION  
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	998.37	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	471-475/459-463/616-618/633-635/577-580/552-554	400gal 15%HCL/w/ 30 bbbls 2%kcl water, 509bbbls water w/ 2% KCL, Biocide, 112sks 20/40 sand	471-475/459-463
4	875-879/820-822	400gal 15%HCL/w/ 21 bbbls 2%kcl water, 567bbbls water w/ 2% KCL, Biocide, 98sks 20/40 sand	616-618/633-635
			577-580/552-554
		450gal 15%HCL/w/ 17 bbbls 2%kcl water, 378bbbls water w/ 2% KCL, Biocide, 26sks 20/40 sand	875-879/820-822

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>990.16</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2/22/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>13.2</u>	Water Bbls. <u>118.9</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344	S 020	T 28 S	R 19 E
API #:	15-133-26309-00-00		Location:	C-NE-NE	
Operator:	Quest Cherokee, LLC		County:	Neosho	
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				

			Gas Tests			
Well #:	Lease Name:	William A. Stitch	Depth	Oz.	Orifice	flow - MCF
Location: 660	ft. from N	Line	405		No Flow	
660	ft. from E	Line	470	6	3/4	34.7
Spud Date:	12/23/2005		480	Gas Check Same		
Date Completed:	12/26/2005	TD: 1000	630	7	3/4	37.4
Geologist:			830	6	3/4	34.7
Casing Record	Surface	Production	880	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	905	Gas Check Same		
Casing Size	8 5/8"		1000	Gas Check Same		
Weight						
Setting Depth	21.4					
Cement Type	Portland					
Sacks	4					
Feet of Casing	21.7					

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Rig Time	Work Performed

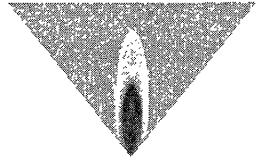
**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	Overburden	276	345	shale	475	493	shale
5	51	lime	345	349	lime	493	528	sand
51	56	black shale	349	350	coal	528	551	shale
56	80	shale	350		inject water	551	552	coal
80	99	lime	350	353	shale	552	575	shale
99	122	shale	353	391	Pink lime	575	576	lime
122	138	lime	391	392	shale	576	577	shale
138	142	black shale	392	394	Lexington blac	577	579	Crowburg black shale
142	154	shale	394	434	shale	579	580	coal
154	180	lime	434	435	coal	580	604	shale
180	189	shale	435	437	shale	604	605	Flemming coal
189	190	coal	437	459	Oswego lime	605	617	shale
190	234	shale	459	461	shale	617	618.6	Mineral coal
234	251	lime	461	465	Summit black	618.6	633	shale
251	259	shale	465	466	shale	633	634	Scammon coal
259	266	lime	466	471	lime	634	641	shale
266	270	shale	471	474	Mulky black s	641	659	sand
270	276	sand	474	475	coal	659		oil odor



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1191**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-06	Stich Williams 20-3	20	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe, B	6:45	11:00		903388		4.25	<i>[Signature]</i>
Wes, T	7:00	11:00		903255		4	<i>[Signature]</i>
DAVID, C	7:00	11:00		903296	T33	4	<i>[Signature]</i>
MIKE, W	7:00	11:00		<del>903100</del> 903230		4	<i>[Signature]</i>
LEON, H	7:00	11:00		903100		4	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1000 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 993.37 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.84 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head runs 2 SKS Prem gel followed by 2 minute spacer  
 10 gal dye followed by 157 SKS of cement to get dye to surface  
 Flushed pump thru Pumped wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	993.37	FT 4 1/2 casing	
	4	Centralizers	
903139	2 hr	Casing tractor	
<del>903139</del> T28	2 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
<del>903100</del> 903230	4 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2' x 3'	
1126		OWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate cat chloride	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
T33	4 hr	Transport Trailer	
903100	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	