

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072

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Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/28/05 12/29/05 1-7-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26384-0000  
County: Neosho

N2.S2. NE SW Sec. 29 Twp. 28 S. R. 19  East  West  
1830 feet from S N (circle one) Line of Section  
1980 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stich, William A. Well #: 29-1

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple

Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 1005 Plug Back Total Depth: 999.16

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 999.16  
feet depth to surface w/ 164 sx cmt.

ALT II WITH 8-28-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

JENNIFER AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 29-1  
 Sec. 29 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2	10.5#	999.16	"A"	164	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	893-896/837-839/686-688/629-631/646-648/657-659	400gal 15%HCLw/ 36 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 1800# 20/40 sand	893-896/837-839
4	592-595/567-569	500gal 15%HCLw/ 31 bbls 2%kcl water, 648bbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	686-688/629-631
			646-648/657-659
			592-595/567-569
		400gal 15%HCLw/ 40 bbls 2%kcl water, 509bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	479-483/467-471

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	906.14	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/15/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	16.3mcf	40.6bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



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211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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WICHITA, KS

TICKET NUMBER 1158

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-05	Stich William 29-1	29	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	6:15		903388		5.25	<i>Joe Bloncked</i>
T.M. A	1:00	<del>6:00</del>		903255		<del>5</del>	<i>T.M. A</i>
Maverick D	1:00	6:00		903103		5	<i>Maverick D</i>
DAVID C	1:00	5:15		903296	-33	4.25	<i>David C</i>
Leon H	1:00	6:00		903100		5	<i>Leon H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 999.16 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.93 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAN 2 sacks prem gel swept to surface. Installed ~~2~~ cement head  
 RAN 2 Prem gel Followed by 40SK of High Cement + Help Sweep Hole  
 Then Another 140 SK Cement at 14.5 LB per sack. Then Stop and Wash  
 out Pump and Pump wiper Plug to Bottom. 2 PSI During Plug Pumping  
 Reached 1000 PSI When wiper Plug Reached Bottom set Float Shoe  
 hole had 70 ft of surface gravel fill in bottom of hole

	999.16	ft casing	4 1/2
	4	centralizers	4 1/2
903139	2 hr	casing tractor	
T 28	2 hr	casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902398	5.25 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	164 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Free Baffles 3 1/2 + 3"
1126	1	OWC - Blend Cement	4 1/2 wiper Plug
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	cal chloride
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
T 33	4.25 hr	Transport Trailer	
903100	5 hr	80 Vac	
	1	4 1/2 Float shoe	

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4270 Gray Road - Thayer, KS 66776  
Contractor License # 33072 - FEIN #  
620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

HAVE RIG WILL DIG RIG #2

Rig #:	2	Lic # 33344	S 29	T 28	R 19 E			
API #:	15-133-26384-00-00		Location:	Ap 150's of NE SW				
Operator:	Quest Cherokee, LLC		County:	Neosho				
Address:	9520 North May Avenue - Suite 300							
	Oklahoma City, OK 73120		Gas Tests					
Well #:	29-1	Lease Name: Stich, William A.	Depth	Oz.	Orifice	flow - MCF		
Location:	1830	ft. from S Line	255		No Flow			
	1980	ft. from W Line	330		No Flow			
Spud Date:	12/28/2005		380		No Flow			
Date Completed:	12/29/2005	TD: 1005	405		No Flow			
Driller:	Mike Reid		455		No Flow			
Casing Record	Surface	Production	480	22	3/8	16.7		
Hole Size	12 1/4"	6 3/4"	505	9	1/2	18.8		
Casing Size	8 5/8"		605	8	1/2	17.2		
Weight			680	9	1/2	18.8		
Setting Depth	20'		730	Gas Check the Same				
Cement Type	Portland		755	7	1/2	16.7		
Sacks	4		855	Gas Check the Same				
Feet of Casing	20'		895	Gas Check the Same				
			915	8	1/2	17.2		
Rig Time		Work Performed	1005	Gas Check the Same				
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	35	Overburden			wet	359	360	shale
35	38	shale	149	171	shale	360	361'6"	Mulberry coal
38	40	black shale	164		add water	361'6"	365	shale
		wet	171	185	lime	365	402	Pink lime
40	42	shale	185	227	shale	402	403	shale
42	45	lime	227	228' 6"	coal	403	404'6"	Lexington black shale
45	57	shale	228' 6"	242	shale	404'6"	427	shale
57	58	coal	242	253	lime	427	432	Peru sand
58	60	shale	253	263	shale	432	442	shale
60	67	sand	263	271	lime	442	443'6"	coal
67	81	shale	271	274	shale	443'6"	445	shale
81	98	lime	274	277	lime	445	466	Oswego lime
98	100	shale	277	278	shale			oil odor
100	101	lime	278	286	sand	466	470	shale
101	131	shale	286	313	shale	470	472	Summit black shale
131	143	lime	313	325	sand	472	475	shale
143	145	shale	325	356	shale	475	478	lime
145	149	black shale	356	359	Altamont lime	478	481	shale
Operator:	Quest Cherokee, LLC		Lease Name:	William A. Sti Well #		29-1	page 2	

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
481	483	Mulky black shale	790	792	sand			
483	485	coal	792	815	shale			
485	487	shale	815	820	sand			
487	533	Squirrel sand	820	835	Laminated sand			
533	568	shale	835	836'6"	Rowe coal			
568	569	lime	836'6"	840	shale			
569	570	Bevier coal	840	841'6"	Neutral coal			
570	589	shale	841'6"	862	shale			
589	592	Ardmore lime	862	866	Laminated sand			
592	594	Crowburg carbonated shale	866	892	shale			
594	613	Cattleman sand	892	894	Riverton coal			
613	628	shale	894	911	shale			
628	629	Flemming coal	911	920	Mississippi chat			
629	643	shale	920	1005	lime			
643	644	Mineral coal	1005		Total Depth			
644	648	shale						
648	649	Scammon coal						
649	659	shale						
659	660	Tebo coal						
660	667	shale						
667	682	sand						
		oil odor						
682	686	shale						
686	688	Weir black shale						
688	693	shale						
693	696	Bartlesville sand						
696	719	shale						
719	726	sand						
726	729	shale						
729	730	black shale						
730	733	shale						
733	734	Bluejacket coal						
734	757	shale						
757	778	Tucker sand						
778	790	shale						

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Notes:

953' broken bit sleeve, tripped out, and replaced bit  
05LL-122905-R2-066-Stich, William A.-29-1-Quest

*Keep Drilling - We're Willing !!*