

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: MOKAT Drilling  
 License: 5831  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/29/05</u>	<u>12/30/05</u>	<u>1/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26385-0000  
 County: Neosho  
E2 N2 ne - nw Sec. 29 Twp. 28 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
1830 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Stich, William A. Well #: 29-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 882 Kelly Bushing: n/a  
 Total Depth: 963 Plug Back Total Depth: 957.76  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 957.76  
 feet depth to surface w/ 141 sx cmt.  
ALT II W/In 8-28-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary Powell  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 29-2  
 Sec. 29 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log			

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**APR 19 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2	10.5#	957.76	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	867-871/812-814/606-608/621-623/568-571/542-544	600gal 15%HCLw/ 27 bbls 2%kcl water, 492bbls water w/ 2% KCL, Biocide, 4200# 20/40 sand	867-871/812-814
4	460-464/448-452	800gal 15%HCLw/ 36 bbls 2%kcl water, 613bbls water w/ 2% KCL, Biocide, 7300# 20/40 sand	606-608/621-623
			568-571/542-544
		400gal 15%HCLw/ 31 bbls 2%kcl water, 215bbls water w/ 2% KCL, Biocide, 15sks 20/40 sand	460-464/448-452

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	992	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>2/14/06</b>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

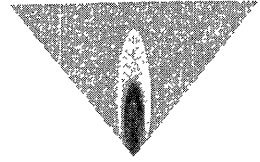
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	29mcf	61.5bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1157**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-06	Stick William 29-2	29	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	1:00		903388		6	Joe B. [Signature]
Tim A	7:00	1:00		903255		6	Tim A. [Signature]
Maverick O	7:00	1:00		903206		6	Maverick O. [Signature]
David C	7:15	1:00		903296	T 33	5.75	David C. [Signature]
Leon H	7:00	1:00		903100		6	Leon H. [Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 963 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 956.76 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Run 2 sks prem gel swept to surface. Installed cement + hard  
 Run 10 hbl dye followed by 141 sks of cement to get  
 dye to surface. Flushed pump. pumped wipeout plug to bottom of set  
 float shoe. well & surface pipe was filled to top with surface  
 gravel had to wash down the first 18 joints of casing to remove  
 surface gravel from well

	956.76	Ft 4 1/2 casing
	4	centralizers
903139	4 hr	casing tractor
T 28	4 hr	casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Puffers 3 1/2 + 3"	
1126	1	OWC - Blend Cement 4 1/2 Wiper Plug	
1110	14 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate cal chloride	
1123	7000 gal	City Water	
903296	5.75 hr	Transport Truck	
T 33	5.75 hr	Transport Trailer	
903100	6 hr	80 Vac	
Ravin 4518	1	4 1/2 Float shoe	

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE LLC.</b>		Well No. <b>29-2</b>	Lease <b>STICHI, WILLIAM A.</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>29</b>	Twp <b>28</b>	Rge. <b>19</b>
County <b>NEOSHO</b>		State <b>KS</b>	Type/Well	Depth <b>963'</b>	Hours	Date Started <b>12-29-05</b>	Date Completed <b>12-30-05</b>
Job No.	Casing Used <b>21' 8 5/8"</b>	Bit Record			Coring Record		
Driller <b>TOOTIE</b>	Cement Used <b>4</b>	Bit No.	Type	size <b>6 3/4"</b>	From	To	% Rec.
Driller	Rlg No.						
Driller	Hammer No.						

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WICHITA, KS

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	432	446	LIME						
8	13	LIME	435		GAS TEST (NO GAS)						
13	18	SHALE	446	455	BLACK SHALE						
18	30	LIME	455	459	LIME						
30	35	SAND / SANDY SHALE	461		GAS TEST (1# 1/4")						
35	58	SANDY SHALE	459	461	SHALE						
58	77	LIME	461	462	COAL						
77	103	SHALE	462	534	SHALE						
103	105	BLACK SHALE	486		GAS TEST (SAME)						
105	114	LIME	534	535	COAL ?						
114	116	SHALE	535	544	SHALE						
116	122	BLACK SHALE (WATER)	544	545	LIME						
122	142	GRAY SHALE	545	547	COAL ?						
142	160	LIME	547	781	SHALE						
160	219	SHALE	686		GAS TEST (2 1/2# 1/4")						
219	230	LIME	761		GAS TEST (SAME)						
230	240	SHALE	781	783	LIME						
240	249	LIME	783	785	BLACK SHALE / COAL?						
249	255	SHALE	785	808	SHALE						
255	270	SAND	808	812	BLACK SHALE / OCAL						
270	280	SANDY SHALE / SHALE	812	845	SHALE						
280	332	SHALE	845	848	COAL?						
332	338	LIME	848	865	SHALE						
338	340	SHALE	865	868	COAL						
340	370	LIME	868	883	SHALE						
370	372	SHALE	883	963	LIMEY CHAT						
372	381	LIME	888		GAS TEST (SAME)						
381	390	BLACK SHALE	963		GAS TEST (SAME)						
390	425	GRAY SHALE									
425	431	LIME (OSWEGO)			T.D. 963'						
431	432	BLACK SHALE									

Jan 04 2006 9:11PM HP LASERJET FAX