

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Michaels Drilling, LLC  
License: 33783  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/21/05</u>	<u>12/22/05</u>	<u>1/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26389-0000  
County: Neosho  
\_c\_ \_ne\_ \_ne\_ Sec. 29 Twp. 28 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shaw, George A. Well #: 29-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 928 Kelly Bushing: n/a  
Total Depth: 988 Plug Back Total Depth: 986.02  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 986.02  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.  
ALT II WMM 8-28-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Shaw, George A. Well #: 29-2  
 Sec. 29 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached   <div style="text-align: center;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>APR 18 2006</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	21.5			
Production	6-3/4"	4-1/2	10.5#	986.02	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	874-878/820-822/670-672/609-611/573-576/548-550	400gal 15%HCLw/ 24 bbls 2%kcl water, 373bbls water w/ 2% KCL, Biocide, 1600# 20/40 sand	874-878/820-822
4	462-466/449-459	400gal 15%HCLw/ 29 bbls 2%kcl water, 570bbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	670-672/609-611
			573-576/548-550
		450gal 15%HCLw/ 38 bbls 2%kcl water, 442bbls water w/ 2% KCL, Biocide, 6200# 20/40 sand	462-466/449-453

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	956.05	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/23/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	14.7mcf	73.5bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# Michael Drilling, LLC

P.O. Box 402  
Iola, KS 66749  
620-365-2755

RECEIVED 7  
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

Company: Quest Cherokee LLC  
Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
Ordered By: Donnie Meyers

Date: 12/25/05  
Lease: Shaw, George A.  
County: Neosho  
Well#: 29-2  
API#: 15-133-26389-00-00

## Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	401-424	Lime
3-29	Lime	424-429	Black Shale
29-33	Shale	429-431	Coal
33-38	Lime	431-432	Shale
38-47	Shale	432-458	Lime
47-60	Lime	458-460	Black Shale
60-82	Shale	460-461	Coal
82-87	Lime	464	Gas Test (52" at 1/4 Choke)
87-115	Shale	482	Gas Test (50" at 1/4 Choke)
115-129	Lime	461-544	Sandy Shale
129-134	Black Shale	544-545	Coal
134-156	Lime and Shale	545-569	Shale
156-158	Lime	569-570	Lime
158-162	Shale	570-571	Shale
162-167	Lime	571-575	Black Shale
167-230	Shale	575-577	Coal
230-265	Lime	577-609	Shale
265-298	Shale	609-610	Coal
298-342	Sand, Sandy, Shale	610-617	Shale
342-384	Lime	617-623	Sand and Shale
384-387	Black Shale	623-625	Shale
387-388	Lime	625-626	Coal
388-400	Sandy Shale	626-667	Shale
400-401	Coal	667-670	Black Shale

**Michael Drilling, LLC**  
**P.O. Box 402**  
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**620-365-2755**

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 API#: 15-133-26389-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
670-671	Coal		
671-698	Sand/Sandy Shale		
698-703	Red Shale		
703-780	Shale		
780-781	Coal		
781-795	Sandy Shale		
795-800	Shale		
800-801	Coal		
801-807	Shale		
807-818	Sand, Sandy Shale		
818-819	Coal		
819-823	Shale		
823-825	Coal		
825-885	Shale		
832	Gas Test (53" at 1/4 Choke)		
885-886	Coal		
886-893	Shale		
893-895	Coal		
895-988	Mississippi Lime		
908	Gas Test (8" at 1/2 Choke)		
988	T.D.		
988	Gas Test (8" at 1/2 Choke)		

**QUEST**

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER **1189**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

1-3-06

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<del>1-3-06</del> 1-3-06	Shaw George 29-2	29	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:45	NO	903388		5.75	<i>Joe Barchard</i>
Wes T	7:00	12:45		903255		5.75	<i>Wesley T...</i>
MIK. W	7:00	12:45		903206		5.75	<i>MIK...</i>
LEON. H	7:00	12:45		903100		5.75	<i>LEON...</i>
DAVID. C	8:00	12:45		903296	T 33	4.75	<i>DAVID...</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 986.02 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.72 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

~~Run~~ Run 2 SKS premium gel to surface. Installed cement head  
 Run 10 bbl dye followed by 137 sacks of cement to get dye to surface.  
 flushed pump. Pumped wiper plug to bottom of set float shoe.

Casing t.D. correct drillers log off by 4 FT leaving casing 2 ft  
 out of ground.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	986.02	FL 4 1/2 casing	
	4	centralizers	
903139	2.5 hr	Casing tractor	
T 28	2.5 hr	Casing trailer	
903388	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement frac baffles 3 1/2" x 3"	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate cal chloride	
1123	7000 gal	City Water	
903296	4.75 hr	Transport Truck	
T-33	4.75 hr	Transport Trailer	
903100	5.75 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	