

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/30/05 1/2/06 1/9/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 133-26404-0000
County: Neosho
N2S2 - nw - sw Sec. 25 Twp. 28 S. R. 18 East West
1830 feet from (S) N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Neely, William G. Well #: 25-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 920 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1018.73
Amount of Surface Pipe Set and Cemented at 20' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1018.73
feet depth to surface w/ 139 _____ sx cmt.

ALT II WITHM 8-28-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 25-1
 Sec. 25 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 4"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1018.73	"A"	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	930-934/873-878/679-681/662-664/625-628/600-602	400gal 15%HCLw/ 44 bbls 2%kcl water, 487bbls water w/ 2% KCL, Biocide, 5300# 20/40 sand	930-934/873-875
4	519-523/507-511	500gal 15%HCLw/ 23 bbls 2%kcl water, 589bbls water w/ 2% KCL, Biocide, 9600# 20/40 sand	679-681/662-664/ 625-628/600-602
		400gal 15%HCLw/ 45 bbls 2%kcl water, 405bbls water w/ 2% KCL, Biocide, 4900# 20/40 sand	519-523/507-511

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	958.07	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/31/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	40.5mcf	87.2bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 1165

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-9-06	neely william 25-1			25	28	18	no
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	3:30		903388		3.75	Joe B
Tim A	11:45	3:30		903197		3.75	Tim A
DAVERICK	12:00	3:30		903206		3.5	DAVERICK
MIKE H	11:45	3:30		extra		3.75	MIKE H
LEON H	11:45	3:30		903100		3.75	LEON H
DAVID C	11:45	3:30		903296	932452	3.75	DAVID C
JERRY H	11:45	3:30		extra		3.75	JERRY H

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1018.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 1 SK prem gel followed by 10 bbl dye AND 152 SKS of cement to get dye to surface. Flushed pump. Pumped wiper Plug to bottom of set float shoe.

1030

{ hole was very dirty }

	1018.73	4 1/2 casing	
	4	centralizers	
	1	4 1/2 weld on collar	
903139	2 hr	casing tractor	
930804	2 hr	casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free R. Affix 3 1/2 # 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903296	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903100	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

HAVE RIG WILL DIG RIG #2

Rig #:	2	Lic # 33344	S 25	T 28S	R 18E	
API #:	15-133-26404-00-00		Location:	C, NW, SW		
Operator:	Quest Cherokee, LLC		County:	Neosho		
Address:	9520 North May Avenue - Suite 300					
	Oklahoma City, OK 73120		Gas Tests			
Well #:	25-1	Lease Narr Neely, William G.	Depth	Oz.	Orifice	flow - MCF
Location:	1830	ft. from S Line	155		No Flow	
	660	ft. from W Line	255		No Flow	
Spud Date:	#####		330		No Flow	
Date Completed:	1/2/2006	TD: 1030	405		No Flow	
Driller:	Mike Reid		455	11	1/2	20.9
Casing Record	Surface	Production	517	18	1/2	26.6
Hole Size	12 1/4"	6 3/4"	530	6.5	3/4	36.1
Casing Size	8 5/8"		605	Gas Check Same		
Weight			630	Gas Check Same		
Setting Depth	20' 4"		680	Gas Check Same		
Cement Type	Portland		705	Gas Check Same		
Sacks	4		730	Gas Check Same		
Feet of Casing	20' 8"		855	Gas Check Same		
			880	4	3/4	28.3
Rig Time		Work Performed	939	Gas Check Same		
Used Booster			955	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	219	225	shale	404	442	Pink- lime
1	13	clay	225	226	coal	442	443	shale
13	70	lime	226	235	shale	443	445' 6"	Lexington- Blk shale
70	72	shale	235	251	sand	445' 6"	466	shale
72	74	Blk shale	251	272	shale	466	478	Peru- sand
		Wet	272	273' 6"	coal	478	485	shale
74	75	shale	273' 6"	276	shale	485	504	Oswego- lime
75	77	lime	276	278	sand	504	507	shale
77	104	sand	278	283	lime	507	509	Summit- Blk shale
104	125	lime	283	294	sand	509	515	shale
125	137	shale	294	304	shale	515	520	lime
137	147	lime	304	314	Altamont- lime	520	522	shale
147	150	shale	314	317	shale	522	524	Mulky- Blk shale
150	152	Stark- Blk sha	317	326	Weiser- sand	524	525	coal
		Wet	326	364	shale	525	526	shale
152	160	shale	364	375	sand	526	542	Squirrel- sand
160	212	lime	375	395	shale	542	588	shale
212	217	shale	395	400	lime	588	589	lime
217	219	Hushpuckne	400	401' 6"	Mulberry- co	589	596	shale
		Blk shale	401' 6"	404	shale	596	597' 6"	Bevier- Blk shale

Operator: Quest Cherokee, LLC			Lease Name:			Neely, William	Well #	25-1	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
597' 6"	599	shale							
	599	601							
	601	622							
	622	623							
	623	624							
	624	626							
	626	627' 6"							
627' 6"		650							
	650	651							
	651	662							
	662	664							
	664	677							
	677	678							
	678	689							
	689	700							
	700	718							
	718	720							
	720	721' 6"							
721' 6"		725							
	725	731							
	731	769							
	769	770' 6"							
770' 6"		792							
	792	870							
	870	873							
	873	874							
	874	875' 6"							
875' 6"		935							
	894								
	935	936							
	936	943							
	943	1030							
	1030								

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Notes: 06LA-010206-R2-001-Neely, William G.-25-1 - Quest

Keep Drilling - We're Willing!!