K	,					, 19.	21	V 1					
			0		-nav	lia '		0					
	KANSAS DRILLEI	mailed 9,21 "				S. 22 T. 7S R. 22W W							
$\overline{}$	API No. 15 — 065 — 21,392-00-00								Loc. 330' N of SE SE NE				
	County Number Operator										County Graham		
	Brougher Oil, Inc.										640 Acres N		
	Address Drawer 1367		160	50									
	Well No. Lease Name Nichol												
	Footage Location										162111		
	660 feet from 2 Principal Contractor		330 feet from (E) XXV) line					┨	7 160	160			
	John O. H	Farmer, Inc	•	Tatal	C.K.	Ottav			4		ite well correctly		
\cap	4-23	3-81		i otai	3865 '	P.B.T	.D.			Loce iev.: Gr			
\subseteq	Date Completed	0.1		Oil P	urchaser				1 .	F 2270	О кв 2273		
	5-1-81				N.C.F				<u> </u>				
					4	RECORD	······						
\supset	Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting depth Type cement										Type and percent		
	Purpose of string	Jaze note diffied	(in O.t	O.D.)	Weight IDS/II.	Setting depth	"	Type cement		Sacks	Gel 2%		
	Surface	12-1/4"	8-5/8	8''	24	203	'	Common		170	C.C 3%		
	Production	7-7/8"	4-1/2	2"	9.5	3860 '		Common		125	Salt Blend		
\cup	ANT CONTROL CO												
		LINER RECOF	FORATION RECORD										
	Top, ft.	Bottom, ft.	Sa	cks ce	ement		Shots per ft.		Size & type		Depth interval		
							3 3		DP "		3681-3684 3654-3656		
		ORD			4	3		**		3633-3636			
O	Sixe Setting depth				set at		3		11		3558-3560 3504-3507		
	ACID E				FRACTURE, SHOT, CEMENT SQUEEZE			7E PECOPO	4		3490-3494		
				1 .	Depth interval treated								
	Amount and kind of material used										APP CORPORATION CORPORATION.		
	Acidized w/500 Gal. M.C.A.										CORPORATION OF		
			A	PP	· COmme gramm,								
	į vo										90		
	INITIAL PRODUCTION										. 4-2-82		
	Date of first production Producing method (flowing, pumping, gas lift, etc.)									ilia kansae			
	7-2-81 Pumping RATE OF PRODUCTION OII Gas Water									l	Gas-oil ratio		
	RATE OF PRODUCTION PER 24 HOURS	10		bb	ls.		MCF		30	bbis.	CFPB		
U	Disposition of gas (vented	, used on lease or :	(bioz					Producing	nterva	I (s)			
	INSTRUCTIONS: As pro	ovided in KCC Rul	e 82-2-12:	5, wit	hin 90 days of	ter completio	n of e	well, one com	pleted	copy of this	Drillers Log shall be trans-		

instructions: As provided in RCC Kile 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	n	₽ k ,	,	DESIGNATE TYPE OF DRY HOLE, SWOW, ET	COMP.: OIL, GAS, C.:				
ell No. #1	Brougher Oil, Inc		Oil						
22 T 7S R 22W									
Show all important zones	WELL LOG of porosity and contents thereof; cored ted, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH				
Clay & Sand Blue Shale Shale & Sand Red Bed Anhydrite Shale & Shel Shale & Lime Lime & Shale Lime & Shale Conglomerate	15	0 60 203 1430 1620 1889 1917 2225 3000 3160 3290 3530 3780 3845	60 203 1430 1620 1889 1917 2225 3000 3160 3290 3530 3780 3845 3865	SONSERVATION DIS Wichita Kansas	N STANSON STAN				
	USE ADDITIONAL SHEETS,	VELL RECORD.	•						
Date Received		Signature Vice-President Title May 6, 1981							