

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
 WICHITA, KS
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T.
 License: 5837 5831
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/05/04</u>	<u>10/06/04</u>	<u>10/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23646-00-00
 County: Labette
SW NE ne ne Sec. 11 Twp. 31 S. R. 17 East West
575 feet from S N (circle one) Line of Section
575 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith, Jimmie R. Well #: 11-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Bartlesville
 Elevation: Ground: 908 Kelly Bushing: n/a
 Total Depth: 1038 Plug Back Total Depth: 1031
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1031
 feet depth to Surface w/ 122 _____ sx cmt.
ACT II WITH 8-23-06

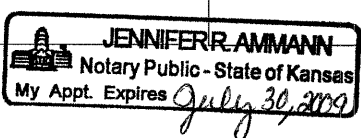
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay James
 Title: Head of Operations Date: 4/13/06
 Subscribed and sworn to before me this 13th day of April,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

Operator Name: Quest Cherokee, LLC Lease Name: Smith, Jimmie R. Well #: 11-1
 Sec. 11 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1031'	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	781-783	265 bbls H2O, 15# HEC, 2% KCL, Biocide, Max flo, 5320# 20/40 brady sand	781-783

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	972.21'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/06/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	55 mcf	45 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST	Well No.	11-1	Lease	SMITH	Loc.	1/4	1/4	1/4	Sec.	11	Twp.	31	Rge.	17E
		County	LABETTE	State	KS	Type/Well		Depth	1038'	Hours		Date Started	10/05/04	Date Complete	10/06/04
Job No.		Casing Used	21.7' 8 5/8"	Bit Record				Coring Record							
				Bit No.	Type	size	From	To	Bit No.	type	size	From	To	% Rec.	
Driller	BILLY	Cement Used				6 3/4"									
Driller		Rig No.	2												
Driller		Hammer No.													

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	520	522	LIME (OSWEGO)	737	748	BLK SHALE			
2	6	CLAY	522	523	SHALE	748	753	SAND			
6	52	LIME	523	550	LIME	753	754	COAL			
52	77	SAND	550	553	SHALE (SUMMIT)	754	765	SHALE			
77	88	SHALE	553	559	BLK SHALE	763		GAS TEST (SAME)			
88	109	SANDY SHALE	559	576	LIME	765	828	SAND			
109	133	LIME	562		GAS TEST (2 # 1/8")	828	902	SHALE			
133	138	SHALE	576	581	BLK SHALE (MULKY)	838		GAS TEST (22.5 # 1/2")			
138	160	LIME	581	582	COAL	888		GAS TEST (10# 1 1/4")			
160	163	SHALE	582	583	SHALE	902	916	SANDY SHALE			
163	202	LIME (DAMP)	583	586	LIME	916	917	COAL (ROWE)			
202	220	SANDY SHALE	587		GAS TEST (15 # 3/8")	917	923	SANDY SHALE			
220	227	BLK SHALE	586	633	SHALE	923	924	COAL (NEUTRAL)			
227	259	SHALE	633	634	LIME	924	978	SHALE			
259	261	BLK SHALE	634	637	SHALE	939		GAS TEST (10 # 1 1/4")			
261	288	LIME	637	638	COAL	978	979	COAL (RIVERTON)			
288	302	LIMEY SHALE	638	640	SHALE	979	986	SHALE			
302	308	LIME	638		GAS TEST (8 # 1/2")	983		GAS TEST (10 # 1 1/4")			
308	322	SANDY SHALE	640	650	SAND	986	1016	MISS CHAT LIME			
322	352	SHALE	650	651	LIME	1016	1029	GRAY LIME			
352	400	SAND (DAMP)	651	652	COAL	1029	1038	BROWN LIME			
400	439	SHALE	652	658	SAND						
427		WENT TO WATER	658	672	SANDY SHALE			T.D. 1038'			
439	442	BLK SHALE	663		GAS TEST (10 # 1/2")						
442	462	LIME (PAWNEE)	672	674	LIME						
448		GAS TEST NO GAS	674	676	SHALE						
462	465	SHALE	676	677	COAL						
465	470	BLK SHALE	677	700	SHALE						
470	480	SAND	687		GAS TEST (10 # 1/2")						
487		GAS TEST (2# 1/8")	700	706	SAND						
480	520	SHALE	706	737	SANDY SHALE						

JEST CHEROKEE OILFIELD SERVICE, L.P.
 1 WEST 14TH
 LANUTE, KS 66720
 431-9500

TICKET NUMBER _____
 LOCATION Chanute
 FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-21-04		Smith Jimmy # 11-1		11	31S	17E	LB	
TEAM CREWMAN/OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER
	Craig	11:20	2:40	3 Hr 20min	197	Craig		
Rodney	11:20	2:40	3 Hr 20min	206	Rodney			
Tim	11:20	2:40	3 Hr 20min	140	Tim			

B TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2-10.5
 CASING DEPTH 1031 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 16.3 DISPLACEMENT PSI 250 MIX PSI 100 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gel ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ KCL water; Set float shoe.

Wash down 290' ft. of casing; Yes (No) - Circulate gel to surface w/ H₂O before cementing
(owc; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		
	25 mi	MILEAGE		
	12 sk	<u>gilsonite</u>		
	1 sk	<u>flo-seal</u>		
	2 sk	<u>premium gel</u>		
	1 gal	<u>KCL</u>		
	15 gal	<u>sodium silicate</u>		
	6720 gal	<u>city water (160 bbl)</u>		
	3 hr 20min	<u>Transport</u>		
	116 sk	<u>OWC cement (122.0 sk total)</u>		
	3 hr 20min	<u>BO Vac</u>		
			SALES TAX	
			ESTIMATED	
			TOTAL	

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