APR 1 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 099-23645-00-00
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	neneSec10Twp31S. R. 18
City/State/Zip: Chanute, KS 66720	660 feet from S (N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E W (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Hansen, Dorothy D. Well #: 10-2
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: n/a	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 945 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1027 Plug Back Total Depth: 1022.5
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1022.5
Operator:	feet depth to Surface w/ 125
Well Name:	ALT II WHM 8-23-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/07/04 10/08/04 10/29/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regular	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Signature: Signature:	KCC Office Use ONLY
Title: Head of Operations Date: 4/17/06	Letter of Confidentiality Received
ري ال	Letter of Confidentiality Received
Subscribed and sworn to before me this 1177 day of	If Denied, Yes Date:
20 06.	Wireline Log Received
Notary Public: Semple K. Ammann	Geologist Report Received UIC Distribution
Date Commission Expires: July 30, 200	A JENAHETDE AND
	Notary Public - State ask
-	My Appt. Expires Of July 20, 209

Operator Name: Quest Cherokee, LLC			Lease	Lease Name: Hansen, Dorothy D. Well #: 10-2					
Sec. 10 Twp. 31 S. R. 18 ✓ East West				: Labet					
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in pres s if gas to surface	sures, whether she test, along with fi	nut-in pre	ssure reached	static level, hy	drostatic pressure	es, bottom	hole
Drill Stem Tests Take		_ Yes ✓	No	√ Lo	og Forma	tion (Top), Dept	h and Datum	☐ Sa	ample
Samples Sent to Ge	ological Survey	☐ Yes 🗸] No	Soc attached			Da	atum	
Cores Taken		☐ Yes 🗸	No	RECEIVED KANSAS CORPORATION COMMISSION			SSION		
Electric Log Run (Submit Copy)] No		APR 1 8 2006					
Comp. Density Dual Induction	y/Neutron Log Log					CONS	ERVATION DIVISION WICHITA, KS	Į	
Gamma Ray/N	Neutron Log		CASING RECORD	☐ Ne	w Used				
		-	ngs set-conductor, su			ction, etc.			
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D			Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	11"	8-5/8"	20#		21.5'	"A"	6		
Production	6-3/4"	4-1/2"	10.5#		1022.5'	"A"	125		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Purpose: Depth Type of Cement Perforate Top Bottom Protect Casing Plug Back TD			NG / SQU	/ SQUEEZE RECORD ed Type and Percent Additives				
Shots Per Foot		idge Plugs Set/Type erval Perforated						Depth	
4	525-529/542-547			430 bbls H20, 20# HEC, 2% KCL, Max flo, Biocide, 1000# 20/40 sand, 14700# 10/20 525-529.				25-529/542-547	
TUBING RECORD 2-	Size -3/8"	Set At 781.38'	Packer A n/a	At	Liner Run	Yes 🗸	No		
Date of First, Resume 4/07/05	rd Production, SWD or I	Enhr. Produ	cing Method	Flowing	g 🗹 Pumj	oing Gas	s Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	oil n/a	Bbls. G	as Mcf	Wate		Bbis.	Gas-Oil Ratio	·	Gravity
Disposition of Gas		COMPLETION			Production Inte	erval			
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		en Hole Perf	f C	Dually Comp.	Commingle	d		





TREATMENT REPORT & FIELD TICKET CEMENT

FOREMAN TIME THE LESS TRUCK TRUCK EMPLOYEE OPERATOR IN OUT LUNCH & HOURS SIGNATURE DID ME 1/130 5/05 1/97 5/4 1/130 CLES K 1/130 5/05 1/97 5/4 1/97 CLES K 1/130 5/05 1/97 1	UATE		VVEL	L NAME & N	JINDER	SEC	TION	TOWNSHIP	RANGE	COUNTY
DESCRIPTION DESCR	10/2	9/09	Hansen	Dorothy	D. 10-	-2 10	5	315	18E	Labotte
Dearwe 11:30 5:00 197 5 5 100 197 5 5 100 197 5 5 100 197 5 5 100 197 5 5 100 197 5 5 100 197 5 5 100 197 5 5 100 197 5 100 19		FOREMAN	TIME	TIME	LESS	TRUCK	TRUCK	EMPLO	YEE	
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BARTON T. LORENZ #33286 543-A 22000 Rd. Cherryvale, KS 67335 620-328-4433

DRILLER LOG

QUEST CHEROKEE, LLC

Dorothy Hansen #10-2 S10, T31, R18E Labette County API # 15-099-23645-00-00

45-75 75-77	DIRT LIME SAND SHALE SAND LIME SHALE
131-207	
207-210	
210-242	
242-259	
259-275 275-287	
275-267 287-291	
291-301	
	SANDY SHALE
	SAND
375-420	SANDY SHALE
420-442	LIME PINK
442-445	SHALE
445-447	BLACK SHALE
447-450	SHALE
450-451	COAL LESS THAN 10"
451-453	SHALE
453-457	SAND
457-493	SANDY SHALE
	LIME OSWEGO
519-521 521-524	SHALE BLACK SHALE
521-52 4 524-528	
52 4 -520 528-540	
	BLACK SHALE
542-543	
543-545	SHALE
545-547	
547-558	SAND
558-601	SANDY SHALE
601-613	SHALE
613-614	COAL LESS THAN 8"
614-624	SAND
624-633	SANDY SHALE
633-635	LIME

SHALE

SAND

COAL LESS THAN 6"

SANDY SHALE

635-636

636-637

637-643

643-669

10-7-04 Drilled 11" hole and Set 21.5' of 8 5/8" Surface pipe Set with 6 sacks of Portland Cement

10-8-04 Started drilling 6 3/4" hole

10-8-04 Finished drilling to T.D. 1027'

WATER @ 536'

360' 0"
460' 0"
536' 0"
546' 42" ON 1/2" ORIFICE
616' 22" ON 1/2" ORIFICE
639' 20" ON 1/2" ORIFICE
711' 20" ON 1/2" ORIFICE
761' 20" ON 1/2" ORIFICE
912' 13" ON 1/2" ORIFICE
962' 13" ON 1/2" ORIFICE
987' 14" ON 1/2" ORIFICE
1027' 5" ON 1/2" ORIFICE



BARTON T. LORENZ #33286 543-A 22000 Rd. Cherryvale, KS 67335 620-328-4433

DRILLER LOG QUEST CHEROKEE, LLC

Dorothy Hansen #10-2 S10, T31, R18E Labette County API # 15-099-23645-00-00

669-675	SHALE
675-676	COAL LESS THAN 8"
676-682	SAND
682-691	SANDY SHALE
691-692	COAL LESS THAN 8"
692-720	SANDY SHALE
720-748	SHALE
748-749	COAL LESS THAN 10"
749-769	SANDY SHALE
769-779	SAND
779-796	SHALE
796-805	SAND
805-820	SANDY SHALE
820-852	SHALE
852-856	SAND
856-888	SHALE
888-898	LAMINATED SAND
898-900	SHALE
900-901	COAL LESS THAN 6"
901-907	SHALE
907-908	COAL LESS THAN 6"
908-942	SHALE
942-943	COAL
943-947	SANDY SHALE
947-967	SAND
967-968	COAL
968-977	SHALE
977-1027	LIME MISSISSIPPI

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 8 2006

CONSERVATION DIVISION WICHITA, KS

T.D. 1027'