

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/04</u>	<u>10/19/04</u>	<u>11/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23672-00-00
County: Labette
NE NW se ne Sec. 12 Twp. 31 S. R. 17 East West
1500 feet from S N (circle one) Line of Section
820 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Calvin D. Well #: 12-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky

Elevation: Ground: 914 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1041
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1041
feet depth to Surface w/ 130 sx cmt.
ALT II WHM 8-23-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/11/06
Subscribed and sworn to before me this 11th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Calvin D. Well #: 12-1
 Sec. 12 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1041	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	566-570/591-598	420 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 15100# 20/40 sand	566-570/591-598

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>839.87'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/11/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>49 mcf</u>	Water Bbls. <u>112 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACCO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

P. 9

16208795751

MOKRT Drilling

Nov 17 04 10:56a

Operator QUEST CHEROKEE LLC.		Well No. 12-1	Lease PHILLIPS, CALVIN	Loc. H 2 N	Sec. 12	Twp. 31	Rge. 17				
County LABETTE		State KS	Type/Well	Depth 1045'	Hours	Date Started 10/18/04	Date Completed 10/19/04				
Job No.	Casing Used 21.5' 8 5/8"	Bit Record			Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	Rec
Driller	Rig No. 2										
Driller	Hammer No.										

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CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	MUD	476	533	SANDY SHALE	768	775	SHALE	1045		GAS TEST (12 # 1/4")
3	8	CLAY	533	565	LIME (OSWEGO)	775	779	BLK SHALE			
8	13	DRY CLAY	565	567	SHALE	779	781	SHALE			T.D. 1045'
13	60	LIME	567	577	BLK SHALE (SUMMIT)	781	782	COAL			
60	95	SANDY SHALE	577	590	LIME	782	793	LIMEY SHALE			
95	96	COAL	587		GAS TEST (7 # 1/8")	788		GAS TEST (SAME)			
96	112	SHALE	590	596	BLK SHALE (MULKY)	793	800	SAND			
112	115	LIME	596	597	COAL	800	823	SHALE			
115	127	SANDY SHALE	597	598	SHALE	823	832	SAND			
127	156	LIME (DAMP)	598	604	LIME	832	834	BLK SHALE			
156	191	SHALE	604	631	SHALE	834	835	COAL (WEIR)			
191	206	LIME (DAMP)	613		GAS TEST (8 # 1/4")	838		GAS TEST (SAME)			
206	224	BLK SHALE	631	632	COAL (BEVIER)	835	870	SHALE			
224	227	LIME	632	650	SHALE	870	878	SANDY SHALE			
227	232	BLK SHALE	638		GAS TEST (9 # 1/4")	878	919	SHALE			
232	269	SHALE	650	652	LIME	919	920	COAL (ROWE)			
269	270	BLK SHALE	652	655	SHALE	920	926	SHALE			
270	292	LIME	655	656	COAL (CROWBERG)	926	927	COAL (NEUTRAL)			
292	309	SHALE	656	667	SHALE	927	949	SHALE			
309	320	LIME	663		GAS TEST (10 # 1/4")	939		GAS TEST (12 # 1/4")			
320	323	SHALE	667	668	LIME	949	960	SAND			
323	325	BLK SHALE	668	690	SANDY SHALE	960	976	SHALE			
325	329	SANDY SHALE	690	692	BLK SHALE	976	986	SAND			
329	332	LIME	692	693	COAL (FLEMING)	986	988	COAL (RIVERTON)			
332	445	SANDY SHALE	693	711	SHALE	988	995	SHALE			
445	449	BLK SHALE	711	712	COAL	989		GAS TEST (SAME)			
449	470	LIME (PAWNEE)	712	728	SANDY SHALE	995	996	LIMEY CHAT MISS			
462		GAS TEST (NO GAS)	713		GAS TEST (10 # 1/4")	996	997	SHALE			
470	472	BLK SHALE	728	740	SHALE	997	1020	LIMEY CHAT MISS			
472	474	SHALE	740	760	SANDY SHALE	1020	1028	CHERTY LIME			
474	476	BLK SHALE (LEXINGTON)	760	768	BLK SHALE	1028	1045	BROWN LIME			

