

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/25/04</u>	<u>10/26/04</u>	<u>11/06/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23675-00-00

County: Labette

E2 W2 ne nw Sec. 11 Twp. 31 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1840 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Markley, Howard A. Well #: 11-2

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Bevier/Crowberg/Fleming/Tebo/Neutral/Rowe/Riverton

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 1003 Plug Back Total Depth: 998

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 998

feet depth to Surface w/ 123 _____ sx cmt.

ALT II WITHM 8-23-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**

APR 12 2006

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/10/06

Subscribed and sworn to before me this 10th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Markley, Howard A. Well #: 11-2
 Sec. 11 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2006
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
 Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	998'	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	514-517/531-534/606-608/629-632/643-644/669.5-671.5	419 bbls H2O, 10#HEC, 2% KCL, Biocide, Max flo, 11693# 20/40 sand	514-517/531-534
	738-740/898-900/935-937/951.5-955	319 bbls H2O, 10# HEC, 2% KCL, Biocide, Max flo, 200# 12/20 Sand	738-740/898-900/935-937
			669.5-671.5/643-644
		478 bbls H2O, 10# HEC, 2% KCL, Biocide, Max flo, 3381# 12/20 sand	951.5-955/935-937
			898-900

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	940.34'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/01/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	50 bbls		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN- [REDACTED]

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3		S 11 T 31 R 18
API #:	15-099-23675-0000		Location NE, NW
Operator:	Quest Cherokee, LLC		County: Labette
Address:	5901 N. Western, Suite 200 Oklahoma City, OK 73118		

			Gas Tests			
Well #:	Lease Name:		Depth	Oz.	Orifice	flow - MCF
11-2	Markley, Howard A		523		No Flow	
Location: 660	ft. from (N / S) Line		543	12"	3/4"	49.3
1840	ft. from (E / W) Line		623	7"	3/4"	37.4
Spud Date:	10/25/2004		643	5"	3/4"	31.6
Date Completed:	10/26/2004 TD: 1003		843	Gas Check Same		
Geologist:			903	Gas Check Same		
Casing Record	Surface	Production	943	10"	1"	81.6
Hole Size	12 1/4"	6 3/4"	951	5"	1 1/4"	98.1
Casing Size	8 5/8"		963	Gas Check Same		
Weight			1003	Gas Check Same		
Setting Depth	20' 5"					
Cement Type	Portland					
Sacks	4 W					
Feet of Casing	20' 5" C					

Rig Time	Work Performed	

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	436	439	Lexington blk shale	628	629	Croweburg coal
2	6	clay	439	453	shale	629	639	shale
6	16	lime	453	466	sand	639	640	Fleming coal
16	25	shale	466	482	shale	640	667	shale
25	58	lime	482	510	Oswego lime	667	668	coal
58	89	shale	510	512	shale	668	734	shale
89	115	lime	512	515	Summit blk shale	734	735	coal
115	178	shale	515	517	shale	735	785	shale
178	181	blk shale	517	528	lime	785	814	sand
181	228	shale	528	532	blk shale	814	891	shale
228	248	lime	532	533	Mulky coal	891	892	Rowe coal
248	266	shale	533	537	lime	892	897	shale
266	279	lime	537	603	shale	897	898	Neutral coal
279	318	shale	603	604	Bevier coal	898	933	shale
318	358	sand	604	623	shale	933	934' 6"	Upper coal
358	413	shale	623	625	lime	934' 6"	946	shale
413	433	Pink lime	625	626	shale	946	948	Riverton coal
433	436	shale	626	628	blk shale	948	953	shale

