

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831

Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/16/04</u>	<u>11/18/04</u>	<u>12/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23688-00-00  
County: Labette  
N2 S1 - sw - se Sec. 10 Twp. 31 S. R. 18  East  West  
510 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Carlson Trust Well #: 10-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 934' Kelly Bushing: \_\_\_\_\_  
Total Depth: 988' Plug Back Total Depth: 984.5'  
Amount of Surface Pipe Set and Cemented at 22'2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 984.5'  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.  
ALT II NHM 5-4-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/11/2005

Subscribed and sworn to before me this 11th day of April,  
20 05.

Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAY 01 2006**  
 UIC Distribution  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Carlson Trust Well #: 10-1  
 Sec. 10 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	210'	+724'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	246'	+688'
List All E. Logs Run:		Pawnee Lime	390'	+544'
Comp Density/Neutron Dual Induction		Oswego Lime	468'	+466'
		Verdigris Lime	602'	+332'
		Mississippi Lime	956'	+17'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22'2"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	984.5'	"A"	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
4	496.5'-500.5'	10,500# 20/40 & 16/30 sand	496.5'-500.5'
4	517'-522'	440 BBLs water	517'-522'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	743.9'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/29/2005			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	0	57		

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 01 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

P. 2

Operator	QUEST CHEROKEE LLC,	Well No.	10-1	Lease	CARLSON TRUST	Loc.	14	14	12	Sec.	10	Twp.	31	Rge.	18
		County	LABETTE	State	KS	Type/Well		Depth	988'	Hours		Date Started	11/16/04	Date Complete	11/18/04
Job No.	Casing Used	Bit Record				Coring Record									
	22' 2" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
Driller	Rig No.														
Driller	Hammer No.														

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WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	412		GAS TEST (NO GAS)	668	726	SHALE			
2	8	CLAY	415	416	COAL	726	730	BLK SHALE			
8	20	LIME	416	424	SHALE	730	741	SHALE			
20	30	SANDY SHALE	424	445	SAND	741	743	SAND			
30	34	SHALE	437		GAS TEST (NO GAS)	743	753	SHALE			
34	57	SAND	445	466	SHALE	753	754	COAL			
57	85	LIME	466	494	LIME (OSWEGO)	754	764	SHALE			
85	152	SHALE	494	496	SHALE	763		GAS TEST (5 # 1/4")			
152	153	LIME	496	501	BLK SHALE (SUMMIT)	764	778	SAND			
153	179	SHALE	501	517	LIME	778	828	SANDY SHALE			
179	183	LIME	512		GAS TEST (NO GAS)	828	870	SHALE			
183	208	SHALE	517	520	BLK SHALE (MULKY)	870	871	COAL (ROWE)			
208	209	BLK SHALE	520	521	COAL	871	875	SHALE			
209	227	LIME	521	530	SANDY SHALE	875	876	COAL (NEUTRAL)			
227	245	LIMEY SHALE	530	579	SHALE	876	928	SHALE			
245	255	LIME	537		GAS TEST (13 # 1/8")	888		GAS TEST (9 # 1/4")			
255	260	SHALE	579	580	COAL (DEVIER)	928	930	COAL (RIVERTON)			
260	268	LIME	580	599	SHALE	930	935	SHALE			
268	286	SAND (OIL ODOR)	587		GAS TEST (3 # 1/4")	932		GAS TEST (9 # 1/4")			
286	317	SHALE	599	600	LIME	935	948	MISS LIMEY CHAT			
287		HAND CHECK (NO GAS)	600	603	SHALE	948	965	GRAY LIME			
317	354	SAND (DAMP)	603	604	COAL (CROWBERG)	965	988	BROWN LIME			
354	386	SHALE	604	619	SANDY SHALE	988		GAS TEST (9 # 1/4")			
362		WENT TO WATER	612		GAS TEST (SAME)						
386	387	BLK SHALE	619	620	COAL (FLEMING)			T.D. 988'			
387		HAND CHECK (NO GAS)	620	645	SHALE						
387	389	SHALE	638		GAS TEST (SAME)						
389	408	LIME (PAWNEE)	645	646	COAL (MINERAL)						
408	410	SHALE	646	667	SANDY SHALE						
410	411	LIME	662		GAS TEST (SAME)						
411	415	BLK SHALE (LEXINGTON)	667	668	COAL						

16208795751

MOKAT Drilling

Nov 28 04 02:40p

CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2902  
 LOCATION RLV 11  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-04		Cochran Living Trust #10-1	10	31	18	Labette
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
409	Chris		
285	Bruce		

JOB TYPE L.S. HOLE SIZE 6 1/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 985 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 15.7 DISPLACEMENT PSI 400 MIX PSI 150 RATE 5 BPM

REMARKS: 125 lbs cement pumped 125 lbs cement  
1.1 cu. ft. of pump down displaced plug to bottom set shoe, shut in.  
Cemented cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3609	0	PUMP CHARGE Misc Pump		0
406	5.5	MILEAGE		129.25
401	1	Long string		710.00
402	985	Footage		140.25
409	1	Milk Truck		225.00
509C	411	30Vac		312.00
105	1.2	Cotton seed hulls		13.40
107	1.6	Flo Seal		40.00
118	3.6	1 gal		24.50
173	3300 gal	City water		39.95
126	125 lbs	CWC cement		1481.25
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 01 2006				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	95.00
			ESTIMATED TOTAL	3212.45

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/6/04