

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Lorenz LVS Well Service
 License: 33374

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/17/05</u>	<u>12/16/05</u>	<u>12/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 099-23804-00-00
 County: Labette
N2 E2 - se - se Sec. 29 Twp. 31 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Phillips, R. D. Well #: 29-1
 Field Name: Cherokee Basin CBM
 Producing Formation: _____
 Elevation: Ground: 934 Kelly Bushing: n/a
 Total Depth: 1062 Plug Back Total Depth: 1056.56
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1056.56
 feet depth to surface w/ 145 _____ sx cmt.
ALT-H WHM 8-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: 7/30/2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7/30/09

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. D. Well #: 29-1
 Sec. 29 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum See attached</p> <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>APR 19 2006</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1056.56	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	581-583/599-602/615-617/642-644/660-662/673-675	400gal 15%HCLw/ 15 bbls 2%kcl water, 653 bbls water w/ 2%KCL, Biocide, 12000 20/40 sand	
	512-516/540-546	400gal 15%HCLw/ 29 bbls 2%kcl water, 8bbls water w/ 2%KCL, Biocide, 300 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>990.9</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/28/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>.8 mcf</u>	Water Bbls. <u>16.1 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1405

FIELD TICKET REF # _____

FOREMAN ~~Joe~~ Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/28/05	Phillips R.D. 29-1	29	815	18E	28.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:45	7:15		903388		4.5	<i>Joe</i>
Wes	2:45	6:45		903255		4	<i>Wes</i>
Paul	2:45	7:00		903230		4.25	<i>Paul</i>
David	2:45	6:45		903296	T33	4	<i>David</i>
Leon	2:45	6:45		903100		4	<i>Leon</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement & ran 2 sks Prem gel followed by 1
 minute 110 spacer 10 bbl dye 145 sacks of cement
 to get dye to surface Flush pump - Pumped wiper plug
 to bottom & set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1055.56	ft 4 1/2 casing	
	4	centralizers	
903139	2 hr	casing tractor	
T28	2 hr	casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	134 SK.	Portland Cement	
1124	2 1	50/50 POZ Blend Cement <i>Frac Baffler</i>	
1126		OWC - Blend Cement	
1110	14 SK.	Gilsonite	
1107	1.5 SK.	Flo-Seal	
1118	2 SK.	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate <i>calc chloride</i>	
1123	2.00 Gal	City Water	
903296	4 hr	Transport Truck	
T33	4 hr	Transport Trailer	
903100	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

L S Hall Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Phillips #29-1
S29, T31,R18
Labette Co, KS
API#099-23804-0000

0-10 SAND
10-60' SANDY SHALE
60-70 LIME
70-209 SHALE
209-225 LIME
225-233 SHALE
233-238 LIME
238-248 SHALE
248-257 LIME
257-263 SHALE
263-273 LIME
273-278 SHALE
278-283 SAND
283-288 SANDY SHALE
288-355 SAND
355-393 SANDY SHALE
393-415 LIME
415-420 SHALE
420-421 COAL LESS THAN 8"
421-431 SHALE
431-434 SAND
434-478 SANDY SHALE
478-506 LIME / ODOR / OSWEGO
506-509 SHALE
509-511 BLACK SHALE
511-516 SHALE
516-536 LIME
536-542 SHALE
542-543 COAL
543-545 SHALE
545-555 LIME
555-570 SHALE
570-573 LIME
573-579 SHALE
579-580 COAL
580-596 SANDY SHALE
596-599 LIME
599-600 SHALE
600-601 COAL
601-605 SHALE
605-609 SAND
609-661 SANDY SHALE
661-671 SAND
671-672 COAL
672-814 SANDY SHALE
814-826 LAMINATED SAND
826-829 SAND

RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

12-17-05 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 5 sacks Portland cement

12-19-05 Started drilling 6 3/4" hole

12-19-05 Finished drilling to
T.D. 1062'

285' SLIGHT BLOW
360' SLIGHT BLOW
435' SLIGHT BLOW
511' SLIGHT BLOW
561' 1" ON 1/2" ORIFICE
586' 1" ON 1/2" ORIFICE
611' 0"
686' 9" ON 1/2" ORIFICE
836' 6" ON 1/2" ORIFICE
962' 12" ON 1/2" ORIFICE
1062' 4" ON 1/2" ORIFICE

S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Phillips #29-1
S29, T31,R18
Labette Co, KS
API#099-23804-0000

829-831 SANDY SHALE
831-834 SAND / OIL
834-918 SANDY SHALE
918-958 SHALE
958-1062 LIME / CHIRT / MISSISSIPPI

T.D. 1062'

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS