

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/05</u>	<u>12/21/05</u>	<u>12/29/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23805-00-00
County: Labette
W2 E2 - se - sw Sec. 28 Twp. 31 S. R. 18 East West
660 feet from S (circle one) Line of Section
2130 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R.D. Well #: 28-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 958 Kelly Bushing: n/a
Total Depth: 1052 Plug Back Total Depth: 1051.81
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1051.81
feet depth to surface w/ 140 _____ sx cmt.
ALT II WITH 8-23-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R.D. Well #: 28-1
 Sec. 28 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2	10.5#	1051.81	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	952-954/911-913/905-907	400gal 15%HCL w/ 30 bbls 2%kcl water, 450 bbls water w/ 2%KCL, Biocide, 900 20/40 sand	
	698-700/625-628/638-640/601-603	500gal 15%HCL w/ 35 bbls 2%kcl water, 550bbls water w/ 2%KCL, Biocide, 3400 20/40 sand	
	561-566/531-535	400gal 15%HCL w/ 39 bbls 2%kcl water, 533bbls water w/ 2%KCL, Biocide, 2800 20/40 sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1006.36</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/28/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>17.4</u>	Water Bbls. <u>103</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval



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KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1182

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-29-05	Ph. 11. Ps R.D. 28-1		28	31	18	Lobette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:15	3:00		903388		3.75	Joe Black
wes	11:15	3:00		903255		3.75	Wes
mike.w	8:00	3:00		903103		0.7	Mike
David	11:15	3:00		903296	T33	3.75	David
Leon	11:15	3:00		903100		3.75	Leon

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1052 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1051.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Pumped 2 sks prem gel
 Followed by 1 minute 1100 spacer 10 bbl dye
 140 sacks of cement to get dye to surface. Flushed
 Pump. Pumped wiper Plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2 weld on collar	
	1051.81	ft 4 1/2 casing	
	4	centralizers	
903139	5 hr	casing tractor	
T28	5 hr	casing trailer	
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	0.7 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Proc Baffles 3 1/2" @ 3"</u>	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	1
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calchloride</u>	
1123	7000 gal	City Water	
903296	3.75 hr	Transport Truck	
T33	3.75 hr	Transport Trailer	
903100	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Phillips #28-1
S28, T31,R18
Labette Co, KS
API#099-23805-0000

0-2 DIRT
2-58' SAND
58-78 SHALE
78-87 LIME
87-198 SHALE
198-203 LIME
203-208 SHALE
208-210 LIME
210-230 SHALE
230-247 LIME
247-256 SHALE
256-268 SANDY SHALE
268-279 LIME
279-283 SHALE
283-297 LIME
297-320 SANDY SHALE
320-335 SAND
335-412 SANDY SHALE
412-434 LIME
434-438 SHALE
438-480 SANDY SHALE
480-497 SHALE
497-527 LIME OSWEGO
527-530 SHALE
530-532 BLACK SHALE
532-536 SHALE
536-551 LIME
551-554 SHALE
554-555 COAL
555-560 SHALE
560-566 LIME
566-636 SHALE
636-637 COAL
637-681 SANDY SHALE
681-682 COAL
682-695 SANDY SHALE / GAS
695-705 SAND / ODOR
705-907 SANDY SHALE
907-909 COAL
909-950 SHALE
950-1052 LIME / CHIRT / MISSISSIPPI

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CONSERVATION DIVISION
WICHITA, KS

12-20-05 Drilled 11" hole and set
21.5' of 8 5/8" surface casing with
5 sacks Portland cement.

12-21-05 Started drilling 6 3/4" hole

12-21-05 Finished drilling to T.D. 1052'

335' SLIGHT BLOW
511' SLIGHT BLOW
536' SLIGHT BLOW
561' SLIGHT BLOW
661' SLIGHT BLOW
686' SLIGHT BLOW
711' 7" ON 1/2" ORIFICE
912' 15" ON 1/2" ORIFICE
1052' 25" ON 1/2" ORIFICE

T.D. 1052'