

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: M.O.K.A.T.  
 License: 5831  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/13/05</u>	<u>12/14/05</u>	<u>12/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23810-00-00  
 County: Labette  
W2 E2 - sw - nw Sec. 15 Twp. 31 S. R. 18  East  West  
1980 feet from S  (N) (circle one) Line of Section  
810 feet from E  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Jett, Jack B. Well #: 15-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 885 Kelly Bushing: n/a  
 Total Depth: 1045 Plug Back Total Depth: 1034.41  
 Amount of Surface Pipe Set and Cemented at 21'2" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1034.41  
 feet depth to surface w/ 158 \_\_\_\_\_ sx cmt.  
ALT II WDM 8-23-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: 7/30/09

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7/30/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Jett, Jack B. Well #: 15-1  
 Sec. 15 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>APR 19 2006</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.2	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1034.41	"A"	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

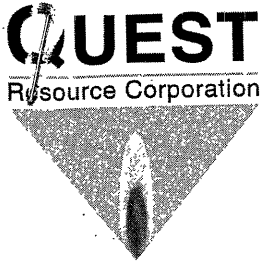
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-936/878-880/870-872	400gal 15%HCLw/ 25 bbls 2%kcl water, 397 bbls water w/ 2%KCL, Biocide, 4500# 20/40 sand	
	646-648/604-606/580-582	400gal 15%HCLw/ 34 bbls 2%kcl water, 335bbls water w/ 2%KCL, Biocide, 3000# 20/40 sand	
	521-526/497-501	400gal 15%HCLw/ 29 bbls 2%kcl water, 462bbls water w/ 2%KCL, Biocide, 3100# 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1020.99</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/07/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>25 mcf</u>	Water Bbls. <u>18.3 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1147

FIELD TICKET REF #

FOREMAN Joe Blanchard

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	Jett Jack B 15-1	15	31	18	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:15	NO	903388		3.25	Joe Blanchard
T.M	7:00	10:15		903255		3.25	T.M
Michael	7:00	10:15		903103		3.25	Michael
David	7:00	10:15		903296	T33	3.25	David
Leon	7:00	10:15		903100		3.25	Leon

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1034.41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.49 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Pumped 2 sks Prem gel followed by  
 1 mkb 25 water spacer RAN 10 bbl dye followed  
 by 158 sacks of cement to get dye to surface.  
 Flush Pump then Pumped wiped Plug to bottom of  
 1034.41 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" x 3"	
1126		OWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	7000 Gal	City Water	
903296	3.25 hr	Transport Truck	
T33	3.25 hr	Transport Trailer	
903100	3.25 hr	80 Vac	
	1	4 1/2 Float shoe	

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	15-1	Lease	JACK B. JETT	Loc.	114	114	114	Sec.	15	Twp.	31S	Rge.	18E
		County	LABETTE	State	KS	Type/Well		Depth	1045'	Hours		Date Started	12-13-05	Date Completed	12-14-05

Job No.	Casing Used 21' 2" 8 5/8"	Bit Record						Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used														
TOOTIE	4			6 3/4"											
Driller	Rig No.														
Driller	Hammer No.														

RECEIVED  
 APR 19 2006  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	496	504	BLACK SHALE / COAL	942	1045	LIME (MISSISSIPPI)			
6	16	LIME	504	521	LIME						
16	20	SHALE	511		GAS TEST (NO GAS)			T.D. 1045'			
20	48	LIMEY SHALE	521	526	BLACK SHALE / COAL						
48	74	LIME	526	576	SANDY SHALE						
74	148	SHALE/ SANDY SHALE	536		GAS TEST ( 6# 1/4")						
148	150	LIME	576	583	BLACK SHALE / COAL						
150	158	BLACK SHALE	583	604	SANDY SHALE / SAND						
158	170	SHALE	604	605	LIME						
170	204	SANDY SHALE	605	607	BLACK SHALE						
204	206	COAL	607	608	COAL						
206	230	LIME	608	616	SANDY SHALE						
230	244	SHALE / SANDY SHALE	616	620	SHALE						
244	252	LIME	620	621	COAL						
252	257	SHALE	621	636	SANDY SHALE / SHALE						
257	269	LIME	636	642	BLACK SHALE						
269	272	SHALE	642	660	GRAY SHALE						
272	307	SANDY SHALE	660	663	COAL / BLACK SHALE						
307	318	LIME	663	720	GRAY SHALE						
318	387	BLACK SHALE	720	730	BLACK SHALE						
387	389	SANDY SHALE	730	735	GRAY SHALE						
389	412	LIME (PAWNEE)	735	742	BLACK SHALE						
412	414	BLACK SHALE	742	871	SANDY SHALE						
414	417	SHALE	871	873	COAL						
417	418	COAL	873	878	SHALE						
418	425	SHALE	878	880	COAL						
425	430	LIME	880	935	SHALE						
430	455	SANDY SHALE	888		GAS TEST (SAME)						
455	469	SHALE	935	938	COAL						
469	496	LIME (OSWEGO)	938	942	SHALE						
486		GAS TEST (NO GAS)	938		GAS TEST (SAME)						

Dec 20 2005 5:02PM HP LASERJET FAX