

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling, LLC
 License: 33783
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/14/05</u>	<u>12/16/05</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-23813-00-00
 County: Labette
N2-S2 - sw - se Sec. 23 Twp. 31 S. R. 18 East West
550 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson, Robert L. Well #: 23-1
 Field Name: Cherokee Basin CBM
 Producing Formation: _____
 Elevation: Ground: 958 Kelly Bushing: n/a
 Total Depth: 1075 Plug Back Total Depth: 1069.82
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1069.82
 feet depth to surface w/ 153 _____ sx cmt.
ALT II WITH 8-23-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume: _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
2006.
 Notary Public: Jennifer B. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Thompson, Robert L. Well #: 23-1
 Sec. 23 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	"A"		
Production	6-3/4"	4-1/2"	10.5#	1069.82	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	958-960/898-900/891-893	400gal 15%HCLw/ 41 bbls 2%KCl water, 561 bbls water w/ 2%KCL, Biocide, 9200 20/40 sand	
	673-675/639-643/611-613	400gal 15%HCLw/ 39 bbls 2%KCl water, 660bbls water w/ 2%KCL, Biocide, 11200 20/40 sand	
	550-554/523-527	400gal 15%HCLw/ 44 bbls 2%KCl water, 521bbls water w/ 2%KCL, Biocide, 13000# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1054.93	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/31/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	115.2 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER **1149**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12-22-05	Thompson	Robert L. 23-1	23	31	18	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903388		4.25	J. Be
WES	7:00	11:00		903255		4	Wes
DAVID	7:30	11:00		903296	T33	3.5	David
Michael	7:00	11:00		903103		4	Michael
Leon	7:00	11:00		903100		4	Leon

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1075 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1068.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head pumped 2 SKS Premigel Followed by
 1 minute spacer then 10 bbl dye + 153 SKS of cement
 to get dye to surface Flushed pump then pumped wiper
 Plug to bottom + set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1068.92	4 1/2 casing	
	4	Controlizers	
T28	2 hr	casing trailer	
903140	2 hr	casing tractor	
903388	4.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 Gal	City Water	
903296	3.5 hr	Transport Truck	
T33	3.5 hr	Transport Trailer	
903100	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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CONSERVATION DIVISION
 WICHITA, KS

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 12/18/05
 Lease: Thompson, Robert L
 County: Labette
 Well#: 23-1
 API#: 15-099-23813-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
623-625	Coal	885-886	Coal
625-634	Shale	886-892	Shale
634-636	Lime	892-893	Coal
636-640	Black Shale	893-925	Shale
640-641	Coal	908	Gas Test (4" at 1/2"choke)
641-646	Shale	925-974	Sandy Shale
646-655	Lime	974-1075	Mississippi Lime
655-663	Shale	958	Gas Test (4" at 1/2"choke)
663-664	Coal	974	Gas Test (4" at 1/2"choke)
664-673	Shale	1075	T.D.
673-674	Coal		
674-691	Shale		
687	Gas Test (40" at 1/2" choke)		
691-746	Sand-Sandy Shale		
746-748	Black Shale		
748-749	Coal		
749-750	Shale		
750-751	Lime		
751-758	Shale		
758-759	Lime		
759-774	Shale		
774-776	Coal		
776-885	Shale		
857	Gas Test (4" at 1/2"choke)		

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 WICHITA, KS

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 12/18/05
 Lease: Thompson, Robert L
 County: Labette
 Well#: 23-1
 API#: 15-099-23813-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	428-431	Black Shale
9-15	Sandy Clay	431-433	Shale
15-17	Lime	432	Gas Test (0" at 1/2" Choke)
17-25	Lime with Shale	433-435	Lime
25-65	Sand-Sandy Shale	435-436	Coal
65-81	Lime with Shale	436-497	Lime and Shale
81-213	Shale	497-522	Lime
213-222	Shale and Lime	522-526	Black Shale
222-224	Lime	526-548	Shale and Lime
224-232	Lime and Shale	532	Gas Test (18" at 1/2"choke)
232-235	Shale	548-552	Gas Test
235-241	Lime	552-554	Shale
241-251	Shale	554-556	Coal
251-253	Lime	556-558	Lime
253-263	Lime and Shale	558-582	Sand-Sandy Shale
263-275	Lime	575	Gas Test (22" at 1/2" choke)
275-276	Shale	582-603	Shale
276-279	Black Shale	603-606	Black Shale
279-282	Shale	606-609	Shale
282-290	Lime	609-611	Lime
290-310	Shale	611-612	Coal
310-409	Sand-Sandy Shale	612-614	Shale
409-427	Lime	614-615	Coal
427-428	Shale	615-623	Lime