

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/14/05</u>	<u>12/15/05</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23814-00-00
County: Labette
_____ - _____ - sw - nw Sec. 24 Twp. 31 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott, William G. Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: _____
Elevation: Ground: 958 Kelly Bushing: n/a
Total Depth: 1028 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1015.17
feet depth to surface w/ 160 _____ sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7/30/09

Operator Name: Quest Cherokee, LLC Lease Name: Scott, William G. Well #: 24-1
 Sec. 24 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1015.17	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	932-934/876-876	400gal 15%HCLw/ 40 bbls 2%kcl water, 541 bbls water w/ 2%KCL, Biocide, 6800# 20/40 sand	
	615-618/587-589	400gal 15%HCLw/ 44 bbls 2%kcl water, 438bbls water w/ 2%KCL, Biocide, 2800# 20/40 sand	
	515-519/492-496	400gal 15%HCLw/ 34 bbls 2%kcl water, 543bbls water w/ 2%KCL, Biocide, 10600# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	952.90	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	23.3 mcf	81 bbls			

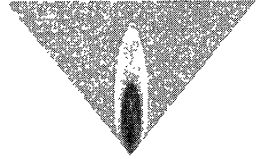
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER **1150**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-05	Scott William G. 24-1	24	31	18	Labbette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	12:15		903388		1.25	Joe
WPS	11:00	12:15		903255		1.25	WPS
Paul	10:00	12:15		903230		2.25	Paul
Arvid	11:00	12:15		903296	T33	1.25	Arvid
POW	11:00	12:15		903100		1.25	POW

JOB TYPE 20' casing HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1014.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Pumped 2 yrs Premium gel with 1 minute H₂O spacer followed by 10 bbl dye & 160 sacks of cement to get dye to surface. Flushed pump then Pumped wiper Plug to bottom of set float shoe.

	1014.17	FL 4 1/2 casing	
	"	centralization	
903139	2 hr	casing tractor	
Paul trailer	2 hr	casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	1.25 hr	Foreman Pickup	
903255	1.25 hr	Cement Pump Truck	
903230	2.25 hr	Bulk Truck	
1104	148 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	16 SY	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 Gal	City Water	
903296	1.25 hr	Transport Truck	
T33	1.25 hr	Transport Trailer	
903100	1.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG WILL DRILL

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 KANSAS CORPORATION COMMISSION
 APR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

Rig #:	1	S24	T31S	R18E
API #:	15-099-23814-0000	Location:	C.SW.NW	
Operator:	Quest Cherokee, LLC	County:	Labette	
Address:	9520 North May Avern			
	Oklahoma City, OK 73120			
Well #:	24-1	Lease Name:	Scott, William G.	Gas Tests
Location:	1980 ft. from N Line	Depth:	378	No Flow
	660 ft. from W Line	Depth:	428	3/8"
Sput Date:	#####	Oz.	2	5.05
Date Completed:	##### TD: 1028	Flow - MCF	10	3/8"
Geologist:			9	10.7
Casing Record	Surface	Production	Gas Check Same	
Hole Size	12 1/4"	6 3/4"	Gas Check Same	
Casing Size	8 5/8"		Gas Check Same	
Weight			Gas Check Same	
Setting Depth	20		Gas Check Same	
Cement Type	Portland		Gas Check Same	
Sacks	4		12	3/8"
Feet of Casing	20		8	1"
				73.1
			Gas Check Same	
Rig Time	Work Performed			
Used Booster				

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	377	378	coal	589	591	coal
1	18	clay	378	385	shale	591	596	shale
18	43	shale	385	402	lime	596	597	coal
43	56	lime	402	404	shale	597	617	shale
56	168	shale	404	407	blk shale	617	618	coal
168	171	lime	407	407'6"	coal	618	647	shale
171	175	shale	407'6"	412	shale	647	648	coal
175	176	coal	412	413	coal	648	667	shale
176	208	shale	413	462	shale	667	668	coal
208	220	lime	462	490	lime	668	684	shale
220	228	shale	490	494	blk shale	684	684'6"	coal
228	233	lime	494	496	shale	684'6"	687	shale
233	243	shale	496	515	lime	687	689	sand
243	254	lime	515	516	shale	689	696	laminated sand
254	260	shale	516	519	blk shale	696	720	shale
260	268	lime	519	520	coal	720	721	coal
268	335	shale	520	528	lime	721	771	shale
335	377	sandy shale	528	589	shale	771	776	lime

Operator:	Quest Cherokee, LLC	Lease Name:	Scott, William G	Well #:	24-1	page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
776	870	shale						
870	871	coal						
871	881	shale						
881	882	coal						
882	907	shale						
907	911	sand						
911	931	shale						
931	934	coal						
934	940	shale						
940	1028	Mississippi lime						
1028		Total Depth						

Notes:
 105LL-121505-R1-025-Scott, William G. 24-1-Quest

Keep Drilling - We're Willing!