

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC **RECEIVED**
 Address: 211 W. 14th Street **KANSAS CORPORATION COMMISSION**
 City/State/Zip: Chanute, KS 66720 **APR 19 2006**
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell **CONSERVATION DIVISION**
 Phone: (620) 431-9500 **WICHITA, KS**
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/12/05</u>	<u>12/13/05</u>	<u>12/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23823-0000
 County: Labette
N 52 - sw - ne Sec. 15 Twp. 31 S. R. 18 East West
2175 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Heit, Nicholas V. Well #: 15-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 905 Kelly Bushing: n/a
 Total Depth: 1045 Plug Back Total Depth: 1034.16
 Amount of Surface Pipe Set and Cemented at 22' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1034.16'
 feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
2006.
 Notary Public: [Signature]
 Date Commission Expires: 7-30-09

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Heit, Nicholas V. Well #: 15-1
 Sec. 15 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22' 5"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1034.16	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	938-940/883-885/876-878/729-731/650-652/608-611/585-587/523-527/499-503	400gal 15% <chem>HCL</chem> w/ 43 bbls 2% <chem>KCL</chem> water, 652bbls water w/ 2% <chem>KCL</chem> , Biocide, 7400# 20/40 sand	738-940/883-885
			876-878
		400gal 15% <chem>HCL</chem> w/ 44 bbls 2% <chem>KCL</chem> water, 616bbls water w/ 2% <chem>KCL</chem> , Biocide, 9400# 20/40 sand	729-731/650-652
			608-611/585-587
		400gal 15% <chem>HCL</chem> w/ 40 bbls 2% <chem>KCL</chem> water, 555bbls water w/ 2% <chem>KCL</chem> , Biocide, 10800# 20/40 sand	523-527/449-503

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1029.84	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/7/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	22.1mcf	27.7bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER **1148**

FIELD TICKET REF # _____

FOREMAN Joe Blum

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	Heit Nicholas V. 15-1	15	31	18	LeBette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	6:15		903388		8	Joe Blum
Joe TIM	10:15	6:15		903255		8	Tim
LEON	10:15	6:15		903100		8	Leon
DAVID	10:15	6:15		903296	T33	8	David
Michael	10:15	8:00		903230		9.25	Michael

JOB TYPE Augstring HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1033.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS. Prem gel
 1 m. water spacer 10 bbl dye followed by
 152 sacks of cement to set dye to surface
 Flushed Pump. then pumped plug to bottom &
 set float shoe.
 waited 7 hrs for cement delivery. Bulk cement tower at
 shot was empty had to wait for delivery truck so we could load bulk truck

	1033.16	FL 4 1/2 casing
	4	centralizers
903139	2 hr	casing loader
903139	2 hr	casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	8 hr	Foreman Pickup	
903255	8 hr	Cement Pump Truck	
903230	9.25 hr	Bulk Truck	
1104	139 k	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 k	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 k	Premium Gel	
1215A	gal	KCL	
1111B	3 k	Sodium Silicate	
1123	7000 gal	City Water	
903296	8 hr	Transport Truck	
T33	8 hr	Transport Trailer	
903100	8 hr	80 Vac	
	1	4 1/2 float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 15-1	Lease HEIT, NICHOLAS V.	Loc. 1/4 1/4 1/4	Sec. 15	Twp. 31	Rge. 18					
County LABETTE		State KS		Type/Well	Depth 1045'	Hours	Date Started 12-12-05	Date Completed 12-13-05				
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	486		GAS TEST (NO GAS)	852	874	SHALE			
6	12	LIME	494	502	BLACK SHALE / COAL	863		GAS TEST (6# 1/4")			
12	25	SHALE	502	507	LIME	874	878	COAL			
25	28	LIME	507	508	COAL	878	882	SHALE			
28	35	SAND	508	520	LIME	882	883	COAL			
35	40	SANDY SHALE	511		GAS TEST (NO GAS)	883	934	SHALE			
40	50	SHALE	520	525	BLACK SHALE / COAL	888		GAS TEST (7# 1/4")			
50	68	LIME	525	546	SANDY SHALE	934	936	COAL			
68	150	SHALE	536		GAS TEST (1/2# 1/4")	936	939	SHALE			
150	152	LIME	546	548	BLACK SHALE	939	940	COAL			
152	164	BLACK SHALE	548	582	GRAY SHALE	940	942	SHALE			
164	168	LIMEY SHALE	582	584	COAL	942	1045	LIME (MISSISSIPPI)			
168	178	SHALE	584	588	SHALE	963		GAS TEST (9# 1/4")			
178	205	SANDY SHALE	588	589	COAL						
205	206	COAL	589	603	SHALE			T.D. 1045'			
206	230	LIME	603	604	LIME						
230	235	SHALE	604	605	COAL						
235	252	LIME	605	608	SHALE						
252	267	BLACK SHALE / COAL	608	610	COAL						
267	272	SANDY SHALE	610	649	SHALE						
272	295	SAND / SANDY SHALE	649	650	COAL						
295	300	SANDY SHALE	650	724	SHALE						
300	320	SAND	686		GAS TEST (SAME)						
320	389	SANDY SHALE	724	726	COAL?						
389	390	COAL	726	736	BLACK SHALE						
390	410	LIME (PAWNEE)	736	758	GRAY SHALE						
410	416	BLACK SHALE	758	759	COAL?						
416	425	SANDY SHALE	759	776	SHALE						
425	427	LIME	776	778	COAL?						
427	467	SANDY SHALE	778	848	SHALE						
467	494	LIME (OSWEGO)	848	852	BLACK SHALE / COAL						

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Dec 20 2005 5:02PM HP LASERJET FAX

P. 2