

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: Well Refined  
 License: 33072  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>12/16/05</u>                   | <u>12/20/05</u> | <u>12/28/05</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

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WICHITA, KS**

API No. 15 - 099-23827-00-00  
 County: Labette  
E2 W2 sw se Sec. 26 Twp. 31 S. R. 18  East  West  
660 feet from (S) N (circle one) Line of Section  
2075 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Tolles, Vera V. Well #: 26-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 976 Kelly Bushing: n/a  
 Total Depth: 1080 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1072.84  
 feet depth to surface w/ 160 sx cmt.  
ALT II W HM 8-24-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: [Signature]  
 Date Commission Expires: 7/30/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7/30/09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Tolles, Vera V. Well #: 26-1  
 Sec. 26 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 20            | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1072.84       | "A"            | 160          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)      | Depth |
|----------------|---|--|-------|
| 4              | 968-970/904-906   | 400gal 15%HCLw/ 25 bbls 2%kcl water, 510 bbls water w/ 2%KCL, Biocide, 7400 20/40 sand |       |
|                | 690-692/635-638/640-642/612-614   | 400gal 15%HCLw/ 37 bbls 2%kcl water, 475bbls water w/ 2%KCL, Biocide, 1100 20/40 sand  |       |
|                | 554-559/524-528   | 400gal 15%HCLw/ 36 bbls 2%kcl water, 565bbls water w/ 2%KCL, Biocide, 12600 20/40 sand |       |

| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run   |
|--|-----------|---------|---|---------------|---|
|  |           | 2-3/8"  | 1022.6  | n/a           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| 1/28/06  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | n/a       | 6.7 mcf | 69 bbls   |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Talles, V 26-1

T.D. 1080'

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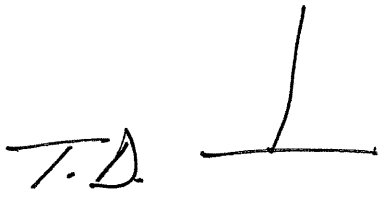
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CONSERVATION DIVISION  
- WICHITA, KS

Pawnee 411  
 Oswego 496  
 Summit 525-29  
 Mulky 554-58 B.S.  
 58-59.6 Coal  
 Iron Post 613-15  
 Bevier 623-24.6  
 Crow 638-40 B.S.  
 40-41 Coal  
 Fleming 692-93.6  
 Scammon 741-42.6  
 Rowe 902-04  
 River 974-75  
 Miss 993

Gas v's  
 480 2" on 3/8" = 5.05  
 530 3" on 1/4" = 76.0

GCS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1178

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE     | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY  |
|----------|--------------------|---------|----------|-------|---------|
| 12-28-05 | Tolles vera 26-1   | 26      | 31       | 18    | Labette |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe                | 7:00    | 10:15    |            | 903388  |           | 3.25        | Joe                |
| wes                | 7:00    | 10:15    |            | 903255  |           | 3.25        | Wes                |
| david              | 7:00    | 10:15    |            | 903296  | T33       | 3.25        | David              |
| Boil               | 7:00    | 10:15    |            | 903230  |           | 3.50        | Boil               |

JOB TYPE Lease HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1071.84 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.09 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Rm 2 SKS prem gel followed by  
 1 minute H2O spacer then 10 bbl dye and 160 SKS of  
 cement to get close to surface. Flushed Pump. Pumped wiper  
 Plug to bottom & set float shoe

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
|              | 1071.84           | ft casing 4 1/2                    |              |
|              | 4                 | centralizers                       |              |
| 903140       | 2 hr              | casing tractor                     |              |
| T33          | 2 hr              | casing trailer                     |              |
| 903388       | 3.25 hr           | Foreman Pickup                     |              |
| 903255       | 3.25 hr           | Cement Pump Truck                  |              |
| 903230       | 3.50 hr           | Bulk Truck                         |              |
| 1104         | 148 SK            | Portland Cement                    |              |
| 1124         | 2                 | 50/50 POZ Blend Cement             |              |
| 1126         |                   | OWC - Blend Cement                 |              |
| 1110         | 16 SK             | Gilsonite                          |              |
| 1107         | 1 SK              | Flo-Seal                           |              |
| 1118         | 2 SK              | Premium Gel                        |              |
| 1215A        | 1 gal             | KCL                                |              |
| 1111B        | 3 SK              | Sodium Silicate                    |              |
| 1123         | 7000 gal          | City Water                         |              |
| 903296       | 3.25 hr           | Transport Truck                    |              |
| T33          | 3.25 hr           | Transport Trailer                  |              |
|              | hr                | 80 Vac                             |              |
| Ravin 4513   | 1                 | 4 1/2 float shoe                   |              |