

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Gary Laswell

Phone: (620) 431-9500

Contractor: Name: Well Refined

License: 33072

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>12/13/05</u>	<u>12/14/05</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23829-00-00

County: Labette

W2-E2 nw ne Sec. 27 Twp. 31 S. R. 18 East West

660 feet from S / (N) (circle one) Line of Section

1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Tolles, Donald G. Well #: 27-1

Field Name: Cherokee Basin CBM

Producing Formation: _____

Elevation: Ground: 940 Kelly Bushing: n/a

Total Depth: 1055 Plug Back Total Depth: 1039.56

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1039.56

feet depth to surface w/ 160 sx cmt.

ALT II WITH 8-24-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

20 06

Notary Public: [Signature]

Date Commission Expires: 7/30/09

KCC Office Use ONLY

- N Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7/30/09

Operator Name: Quest Cherokee, LLC Lease Name: Tolles, Donald G. Well #: 27-1
 Sec. 27 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 WICHITA, KS

List All E. Logs Run:
 Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1039.56	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	952-954/894-896	400gal 15%HCLw/ 41 bbls 2%kcl water, 385 bbls water w/ 2%KCL, Biocide, 800 20/40 sand	
	792-794/663-665/627-630/600-602	400gal 15%HCLw/ 50 bbls 2%kcl water, 623bbls water w/ 2%KCL, Biocide, 11600# 20/40 sand	
	548-553/521-525	400gal 15%HCLw/ 36 bbls 2%kcl water, 562bbls water w/ 2%KCL, Biocide, 13300 20/40 sand	

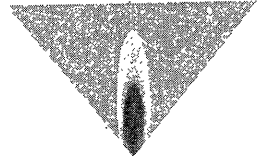
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1021.14	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/28/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	25.8 mcf	35.9 bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **1151**

FIELD TICKET REF # _____

FOREMAN Jac

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-05	Tolles Donald G 27-1	27	31	18	Linnette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jac	12:15	2:30		903388		2.25	<i>Jac</i>
Wes	12:15	2:30		903255		2.25	<i>Wes</i>
Loren	12:15	2:30		903100		2.25	<i>Loren</i>
David	12:15	2:30		903296	T33	2.25	<i>David</i>
Michael	11:00	2:30		903206		3.50	<i>Michael</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1038.56 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.56 DISPLACEMENT PSI _____ MIX PSI _____ RATE H bpm

REMARKS:
Installed cement head RAW 2 sacks of Prem gel followed
by 1 minute 11" spacer 10 bbl dye followed by 160
of cement to get dye to surface, Flushed Pump then
Pumped wiper Plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	148 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Free Bagging 3 1/2" AL 3"</u>	
1126		OWC - Blend Cement	
1110	16 sk	Gilsonite	
1107	1 1/2 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 sk	KCL	
1111B	3 sk	Sodium Silicate <u>Cal Chloride</u>	
1123	7000 Gal	City Water	
903296	2.25 hr	Transport Truck	
T33	2.25 hr	Transport Trailer	
903100	2.25 hr	80 Vac	
Revin 4513	1	1 1/2 float shoe	

Tolles, D. 27-1

12/14/05 T.D. 10~~14~~⁵⁵

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Gr's ✓'s

Pawnee 407'
 Lex 430-33
 Oswego 490
 Summit 523-28
 Mulky 548-52 B.S.
 52-53.6 Coal
 Bewer 602-04
 Crow 628-30 B.S.
 30-31 Coal
 Mineral 665-67
 Weir 768-70.6
 Drywood 842-43.6
 Rowe 892-93.6
 Neutral 900-01.6
 River ~~977-79.6~~ 952-54.6
 Miss ~~986~~ 961

465 1" on 3/8 =
 530 GCS
 555 7" on 3/8
 605 5" on 3/8
 680 GCS
 780 6" on 3/8
 855 4" on 3/8
 905 GCS
~~955~~ 5" on 1 1/4" 98.1
~~980~~
~~1005~~ GCS
 T.D. GCS