

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/08/04 7/10/04 7/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30586-00-00

County: Montgomery

_____ - ne - ne Sec. 24 Twp. 31 S. R. 14 East West
660 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Schwatken Revocable Trust Well #: 24-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton

Elevation: Ground: 950 Kelly Bushing: n/a

Total Depth: 1450 Plug Back Total Depth: 1445

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1445

feet depth to Surface w/ 195 _____ sx cmt.

ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Schwatken Revocable Trust Well #: 24-1
 Sec. 24 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1445'	"A"	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1398.5-1400.5	350 gal acid, KCL, Biocide	1398.5-1400.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1384'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/17/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	77 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells
Operator

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JUL 15 2004
By



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



FILE

P.O. Box 590
Caney, KS 67333

QUEST CHEROKEE, LLC.	Well No. 24-1	Leg TRUST	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 31	Rge. 14E	
	County MONTGOMERY	State KS	Type/Well	Depth 1450'	Hours	Date Started 7-8-04	Date Completed 7-10-04

Job No.	Casing Used 22' OF 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used			6 3/4"								
Driller GERALD	Rig No. 1											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	675	676	COAL	1051	1055	SHALE			
8	40	LIME	676	690	BLACK SHALE	1055	1063	LIME			
40	43	SHALE	686		GAS TEST LIGHT BLOW	1062		GAS TEST SAME			
43	79	LIME	690	692	COAL	1063	1071	SHALE			
79	82	SHALE	692	722	SHALE	1071	1072	LIME			
82	84	LIME	722	755	LIME	1072	1073	BLACK SHALE OR COAL			
84	87	BLACK SHALE	755	770	SHALE	1073	1093	SHALE			
87	203	GREY SHALE	770	781	LIME	1087		GAS TEST SAME			
203	212	LIME	781	783	COAL	1093	1095	COAL			
212	253	LIMEY SHALE	783	825	SHALE	1095	1142	SHALE			
253	270	LIME	825	850	SANDY SHALE & SAND	1142	1143	COAL			
270	304	LIMEY SHALE	850	907	SANDY SHALE	1143	1210	SHALE			
304	307	SHALE	907	925	LIME PAWNEE	1187		GAS TEST SAME			
	310	LIME	912		GAS TEST SAME	1210	1245	SANDY SHALE & SAND			
	310	SAND WATER	925	926	BLACK SHALE	1245	1309	SHALE			
310	382	SHALE	926	927	LIME	1309	1311	LIME			
382	410	SHALE	927	931	BLACK SHALE	1311	1361	SANDY SHALE			
410	415	LIME	931	992	GREY SHALE	1361	1364	BLACK SHALE OR COAL			
415	430	SHALE	937		GAS TEST SAME	1364	1380	SHALE			
430	445	LIME	992	1016	LIME OSWEGO	1365		GAS TEST SAME			
445	460	SHALE	1016	1019	BLACK SHALE OR COAL	1380	1381	COAL			
460	462	LIMEY SHALE	1019	1020	LIME	1381	1392	SHALE			
462	501	SHALE	1020	1022	BLACK SHALE	1392	1393	COAL			
501	503	LIME	1022	1023	LIME	1393	1399	BLACK SHALE			
503	520	SANDY SHALE	1023	1027	BLACK SHALE OR COAL	1399	1424	CHAT MISSISSIPPI			
520	530	SAND & SANDY SHALE	1027	1041	LIME	1403		GAS TEST 27# 1/4"			
530	597	LIME	1037		GAS TEST 0# 1/8"	1424	1450	LIME			
597	626	SHALE	1041	1044	BLACK SHALE OR COAL						
626	632	COAL	1044	1045	LIME			T.D. 1450'			
632	634	SHALE	1045	1046	COAL						
634	665	LIME	1046	1051	LIME						

CONSOLIDATED OIL WELL SERVICE, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1024
LOCATION Bartlesville
FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-04	6628	Schwatken Rev. Trust 24-1	24	31S	14E	MG
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Jim		
CITY			407	Bobby		
STATE			428	Danny		
ZIP CODE			408	Tom		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
<u>LS</u>	<u>6 7/8</u>	<u>1450</u>	<u>4 1/2</u>	<u>10.5</u>		
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT in CASING	RATE		
<u>1445</u>				<u>5</u>		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	DISPLACEMENT PSI	MIX PSI		
			<u>1000</u>	<u>250</u>		

REMARKS: Washed 3 joints out of 9 joints. Ran 2 sks of gel & circulated to surface. Rigged up to cement. Ran 16 bbl of dyc with 15 gal of sodium silicate in last four bbl. Ran 110 sks of 50/50 pozmix with 5# gilsonite, 5# salt, 2 gal #4 #fla with first four bbl @ 12.5 ppg. The rest @ 13.5 ppg. Then ran 85 sks of OWC cement with 5# gilsonite @ 13.8 ppg. Shut down & washed up behind plug. Pumped plug to bottom & latched plug into insert. Release pressure & shut in. Circulated 10 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	45	MILEAGE		210.00
1109	3 sks	Fla Seal		105.75
1110	20 sks	Gilsonite		
1111	250 #	Granulated Salt		120.00
1111B	15 gal	Sodium Silicate		407.00
1118	4 sks	Premium Gel		65.00
1123	8500 gal	City Water		152.50
1124	110 sks	50/50 Pozmix		49.60
1126	85 sks	OWC		92.75
1215	2 gal	KCL		259.00
5407	min	Tan Mileage		1007.25
5501C	4 hrs	Transport		46.20
5502C	4 hrs	80 Vac		225.00
				336.00
				312.00
		Montgomery Co 5.3%	SALES TAX	141.14
			ESTIMATED TOTAL	4539.19

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AUTHORIZATION _____ TITLE _____ DATE _____

191664