

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/14/04 7/16/04 7/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30590-00-00
County: Montgomery
sw -se -nw -ne Sec. 17 Twp. 31 S. R. 15 East West
1260 feet from S (N) (circle one) Line of Section
1760 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Prairie Ridge Farms Well #: 17-1
Field Name: Cherokee Basin CBM

Producing Formation: Mulberry/Summit/Mulky/Bartlesville/Riverton
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1427 Plug Back Total Depth: 1423
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1423
feet depth to Surface w/ 195 sx cmt.
ALTI WTM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Prairie Ridge Farms Well #: 17-1
 Sec. 17 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1423	"A"	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1069

LOCATION Bartlesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-18-04	6628	Prairie Ridge Farms 12-1	17	31S	15E	Montgomery
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			428	Denny		
STATE			403	Tom		
ZIP CODE			438	Bobby		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1427 CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1423 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.1 DISPLACEMENT PSI/1000 _____ MIX PSI 250 RATE 5

REMARKS: Washed down 2' of casing + ran disks of gel. Rigged up to cement + ran 16 bbl of dye with 15 gal of sodium silicate in the last 4 bbl of dye. Ran 10 sks of 50/50 poz mix with 5# gilsonite, 5% salt, 2% gel + 1/4# flo. First four bbl @ 12.5 ppg + rest @ 13.5 ppg. Then ran 85 sks of OWC cement with 5# gilsonite @ 13.8 ppg. Shut down + washed up behind plug. Pumped plug to bottom + latched plug into insert. Released pressure + shut in. Circulated 11 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	45	Production Casing		910.00
		MILEAGE		105.25
1107	35 sks	Flo Seal		
1110	20 sks	Gilsonite		180.00
1111	250 #	Granulated Salt		407.00
1111B	15 gal	Sodium Silicate		65.00
1118	4 sks	Premium Gel		152.50
1123	6,500 gal	City Water		49.60
1124	110 sks	50/50 Poz mix		24.75
1126	85 sks	OWC		259.00
				1007.25
1215	2 gal	KCL		
5407	min	Ten Mileage		46.20
				225.00
5501C	4 hrs	Transport		336.00
5502C	4 hrs	RO Vac		312.00
		Montgomery Co 5.37%	SALES TAX	139.93
			ESTIMATED TOTAL	4514.98

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AUTHORIZATION _____ TITLE _____ DATE _____

19116106

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # .

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

HAVE RIG
Rig # 1
WILL DIG

Rig #:	1	S 17	T 31	R 15
API #:	15-125-30590-0000	Location SE, NW, NE		
Operator:	Quest Cherokee, LLC	County: Montgomery		
Address:	PO Box 100			
	Benedict, KS 66714			

				Gas Tests			
Well #:	17-1	Lease Name:	Prairie Ridge Farms	Depth	Oz.	Orifice	flow - MCF
Location:	1260 ft. from (N / S) Line			885	1"	3/8"	3.56
	1760 ft. from (E / W) Line			1000	Gas Check Same		
Spud Date:	7/14/2004			1025	Gas Check Same		
Date Completed:	7/16/2004	TD:	1427	1045	Gas Check Same		
Geologist:				1065	Gas Check Same		
Casing Record	Surface	Production		1105	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1225	12"	1/2"	21.9
Casing Size	8 5/8"			1377	19"	3/4"	61.9
Weight				1387	3"	1 1/4"	76
Setting Depth	21' 7"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	501	503	shale	880	897	Pink lime
2	4	clay	503	567	sand	897	899	shale
4	70	lime	567	596	lime	899	901	lime
70	310	shale	596	627	shale	901	904	shale
310	349	sand	627	628	coal	904	905	black shale
310	349	water	628	654	shale	905	907	shale
349	350	coal	654	656	lime	907	908	coal
350	360	sand/shale	656	694	shale	908	959	shale
360	387	shale	694	721	lime	959	983	Oswego lime
387	397	lime	721	735	shale	983	985	shale
397	416	shale	735	757	lime	985	989	Summit blk shale
416	434	lime	757	790	shale	989	990	shale
434	437	shale	790	821	laminated sand	990	1003	lime
437	440	lime	821	831	shale	1003	1007	Mulky blk shale
440	449	shale	831	834	sand	1007	1008	coal
449	488	lime	834	876	shale	1008	1017	lime
488	489	black shale	876	877.6	coal	1017	1040	shale
489	501	lime	877.6	880	shale	1040	1041	Bevier coal

