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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Hupfer Operating, Inc. Address: P.O. Box 216, Hays, KS 67601 Phone: (785) 628 - 8666 Operator License #: 30380 Type of Well: D&A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 9-11-06 (Date) by: Pat Staab District #4 (KCC District Agent's Name) Is ACO-1 filed? Yes No Will be filed w/ ACO-1 Producing Formation(s): List All (If needed attach another sheet) Arbuckle Depth to Top: 3385 Bottom: 3405 T.D. 3405

API Number: 15 - 009-24960-0000 Lease Name: Wittig-Shelton Well Number: #3 Spot Location (QQQQ): - SE - NE - NW 4290 Feet from North / South Section Line 2970 Feet from East / West Section Line Sec. 16 Twp. 16 S. R. 13 East West County: Barton Date Well Completed: Plugging Commenced: 9-12-06 Plugging Completed: 9-12-06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Sand, Clay, Red Bed, 0, 478, 8-5/8, 478', 0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bottom plug @ 3370' w/ 25 sxs, 2nd plug @ 918' w/ 25 sxs., 3rd plug @ 524' w/ 90 sxs. & top plug @ 40' w/ 10 sxs., plugged rat hole w/ 15 sxs. Job complete @ 1:45 pm., Sept. 12, 06. Total: 165 sxs. 60/40 poz, 646 gel. Jet Star ticket # 14128

Name of Plugging Contractor: Sterling Drilling Co. License #: 5142 Address: Box 1000, Pratt, KS 67124

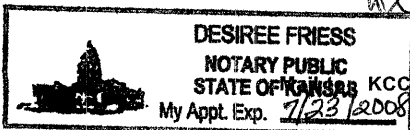
Name of Party Responsible for Plugging Fees: Hupfer Operating, Inc., P.O. Box 216, Hays, KS 67601 State of Kansas County, Ellis, ss.

Dennis D. Hupfer - Operator (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dennis D. Hupfer (Address) P.O. Box 216, Hays, KS 67601

SUBSCRIBED and SWORN TO before me this 21 day of Sept. 2006

Desiree Friess Notary Public My Commission Expires: 7/23/2008



KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Wittig-Shelton #3

LOCATION: SE NE NW
API: 15-009-24960-0000

Section 16 T 16s R 13w
Barton County, Kansas

OWNER: Hupfer Operating, Inc.
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 05-Sep-06
COMPLETED: 12-Sep-06

TOTAL DEPTH: DRILLER 3405 FEET
LOGGER No Log FEET

Ground Elevation: 1924
KB Elevation: 1933

LOG

0 -	166 FEET	Surface Sands and Clays
166 -	880 FEET	Redbeds
880 -	905 FEET	Anhydrite
905 -	1250 FEET	Shales and Salt
1250 -	3380 FEET	Limestone, Shale and Dolomite
3380 -	3405 FEET	Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

Spud at 3:00 pm on 09/05/06. Drilled 12-1/4" hole to 478'. Ran 11 joints of new 24# 8-5/8" surface casing, tallied 467.52' set at 478' KB. Cemented with 325 sx 60/40 Poz; 2% Gel, 3% CC, Plug down at 5:00 am on 09/06/06 by JetStar, ticket #14080. Welded straps on bottom 3 joints and collars on 8 joints. Cement did circulate.

Production Casing-5-1/2"

Plugging orders received from Pat Staab at 11:00 am on 09/11/06. Bottom plug at 3370' w/ 25 sks; 2nd plug at 918' w/ 25 sks; 3rd plug at 524' w/90sks and top plug at 40' w/ 10 sks. Plugged rathole w/15 sks. Total of 165 sks 60/40 Poz, 6% Gel, 1/4# Floseal. Job complete 1:45 pm on 09/12/06. Jet Star Ticket #14128. Sterling reported plugging to KCC (Herb Deines) on 09/13/06.

DEVIATION SURVEYS

1	degree(s) at	478	feet
1	degree(s) at	3392	feet



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TREATMENT REPORT

Customer Huper Operating	Lease No. KCC WICHITA	Date 9-12-06
Lease W: Hg - Skelton	Well # 3	
Field Order #	Station Pratt	Casing H73
	Depth	County Barton
Type Job PTA New well	Formation	State KS
		Legal Description 16-165-13 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Length	Acid	RATE	PRESS	ISIP
4 1/2			165 sks	6% gel .25#/sk			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orfan ed
Service Units 116 226 347/501		
Driver Names Steve Robert Kelly		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety meeting
10:45			1st plug @ 3370		w 25 sks 60/40 P02
			20		H2O Ahead
			7		Mix 25 sks @ 13.32 [#] /gal
			36		Displace w/H2O
12:20			2nd plug @ 918		w/25 sks 60/40 P02
			10		H2O Ahead
			7		Mix 25 sks @ 13.32 [#] /gal
			10		Displace
1:00			3rd plug @ 524		w/90 sks @ 13.3 w 60/40 P02
			5		H2O Ahead
			25.5		Mix 90 sks @ 13.32 [#] /gal
			3		Displace w/H2O
			4th plug @ 40		Mix 10 sks @ 13.32/gal
1:28			3	1	Cement to Surface.
1:30			1	1	Displacement
1:45			12		Rathole w/25 sks
					Job complete