

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED  
SEP 27 2006  
KCC WICHITA

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Larson Operating Co., A Division of Larson Engineering, Inc.  
 Address: 562 West Highway 4, Olmitz, KS 67564  
 Phone: (620) 653-7368 Operator License #: 3842  
 Type of Well: Oil D & A Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 09-22-06 (Date)  
 by: Eric McLaren (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (if needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 101-21951-00-00  
 Lease Name: Jennison  
 Well Number: 1-32  
 Spot Location (QQQQ): 110'S - 160'W - C-W/2 - SW  
1210 Feet from  North /  South Section Line  
500 Feet from  East /  West Section Line  
 Sec. 32 Twp. 16 S. R. 29  East  West  
 County: Lane  
 Date Well Completed: D & A  
 Plugging Commenced: 09-24-06  
 Plugging Completed: 09-24-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	270'	8 5/8" used 24#	258'	0'

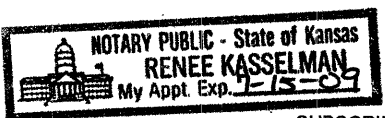
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 275 sacks of 60/40 Poz, 6% gel, 1/4# floeal per sack.  
 1st plug @ 2280' with 50 sacks. 2nd plug @ 1400' with 80 sacks. 3rd plug @ 690' with 50 sacks.  
 4th plug @ 300' with 50 sacks. 5th plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.  
 Job complete @ 6:45 pm on 09-24-06 by Allied Cementing (tk #26220).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350  
 Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Larson Operating Company, A Division of Larson Engineering, Inc.  
 State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern  
 (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 26 day of September, 20 06  
Renee Kasselmann My Commission Expires: 7-15-09  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

RECEIVED  
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Lease: JENNISON 1-32

Plugging received from: ERIC McLAREN Date: 10:00 AM Time: 09/22/06

1<sup>st</sup> Plug @ 2280 FT. 50 SX Stands: 38

2<sup>nd</sup> Plug @ 1400 FT. 80 SX Stands: 22 1/2

3<sup>rd</sup> Plug @ 890 FT. 50 SX Stands: 11

4<sup>th</sup> Plug @ 300 FT. 50 SX Stands: 5

5<sup>th</sup> Plug @ 60 FT. 20 SX Stands: 1

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 275 SX

Type of cement: 60/40 POZ 6% GEL 1/4" FLOSEAL PER SX

Plug down at 6:45 PM 09-24-06 by Allied ticket # 26220

Call State When Completed:

Name STEVE PFEIFER Date: 09-25-06 Time: 8:30 AM

API # 15-101-21951

C - w/2 - SW Sec. 32 Twp. 16S Range 29W

ELEV = ~~285~~ GL 2821 KB 2831

ANCHORITE = 2241 to 2265

RTD - 4635 FORMATION - MISSISSIPPI

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SEP 27 2006

KCC WICHITA

# SOUTHWIND DRILLING, INC.

## RIG #1

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Jennison #1-32

Location: 1210' FSL & 500' FWL  
API#: 15-101-21951-00-00

Section 32-16S-29W  
Lane County, Kansas

OWNER: \_\_\_\_\_ : Larson Operating Company  
A Division of Larson Engineering, Inc.

COMMENCED: 09-11-06

CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMPLETED: 09-24-06

TOTAL DEPTH: Driller: 4635'  
Logger: 4639'

Ground Elevation: 2821'  
KB Elevation: 2831'

### LOG :

0'	-	273'	Sand/Shale
273'	-	751'	Shale
751'	-	1790'	Sand/Shale
1790'	-	3310'	Shale
3310'	-	3628'	Lime/Shale
3628'	-	3780'	Shale
3780'	-	4180'	Lime/Shale
4180'	-	4635'	Shale
		4635'	RTD

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 6 joints of 24# used 8 5/8" surface casing. Tally @ 258'. Set @ 270'. Cement with 170 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 12:15 am on 09-12-06 06 by Allied Cementing (tk# 25961).

#### Production casing – 5 1/2"

None – plugged well

### DEVIATION SURVEYS

0 degree (s)	@	273'
3/4 degree (s)	@	4150'

MORNING DRILLING REPORT				Fax to: Tom Larson @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Jennison #1-32	
				LOCATION		1210' FSL & 500' FWL Sec. 32-18S-29W Lane County, KS	
<b>Rig #1 Phone Numbers</b>			IN USE	Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes		Doug Roberts			
				ELEVATION	G.L. 2821'	K.B. 2831'	API# 15-101-21951-00-00

**Driving Directions:** From Shields: 5 miles West on Hwy 4 (to Viking Resources "Dodge" tank battery, 1/2 mile North.

Day 1 Date 09-11-06 Monday Survey @ 273' = 0 degree

Moved Rig #1 on location

Spud @ 5:50 pm

Ran 4.25 hours drilling (.50 drill rat hole, 3.75 drill 12 1/4"). Down 19.75 (8.75 move/rig up, 1.00 connection, .50 unload/tally casing, .50 CTCH, .25 survey, .25 trip, 1.00 run casing, .25 circulate, .50 cement, 6.75 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 120 RPM, 600# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

1" fuel = 37.75 gals.

Fuel usage: 75.50 gals. (17"used 2") start @ 19"

Ran 6 joints of 24# used 8 5/8" surface casing. Tally @ 258'. Set @ 270'. Cement with 170 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 12:15 am on 09-12-06 06 by Allied Cementing (tk# 25961).

Day 2 Date 09-12-06 Tuesday

7:00 am - Waiting on cement @ 273'

Ran 18.00 hours drilling. Down 6.00 hours (.50 rig check, .25 rig repair, 1.50 wait on cement, .75 jet, .50 drill plug, 2.50 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273') = 18.00 hrs. - 1517'

Fuel usage: 188.75 gals. (78"used 5") 17" + 66" delivered = 83"

Day 3 Date 09-13-06 Wednesday

7:00 am - Drilling @ 1790'

Ran 18.75 hours drilling. Down 5.25 hours (.50 rig check, 1.00 rig repair, 1.00 jet, 2.75 connection)

Mud properties: freshwater

Daily Mud Cost = \$3,071.08. Mud Cost to Date = \$3,071.08

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273') = 36.75 hrs. - 2641'

Fuel usage: 396.38 gals. (67 1/2 "used 10 1/2 ")

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MORNING DRILLING REPORT				Fax to: Tom Larson @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Jennison #1-32	
<b>Rig #1 Phone Numbers</b>				Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	IN USE	Yes	LOCATION		1210' FSL & 500' FWL Sec. 32-18S-29W Lane County, KS	
620-794-2078	Geologist Trailer Cellular	IN USE	Yes	ELEVATION		G.L. 2821'	K.B. 2831'
620-617-7324	Tool Pusher Cellular	IN USE	Yes	Doug Roberts		API# 15-101-21951-00-00	

**Driving Directions:** From Shields: 5 miles West on Hwy 4 (to Viking Resources "Dodge" tank battery, 1/2 mile North.

Day 4 Date 09-14-06 Thursday

7:00 am – Drilling @ 2914'  
 Ran 20.50 hours drilling. Down 3.50 hours (1.50 rig check, .50 jet, 1.50 connection)  
 Mud properties: wt. 9.1  
 Daily Mud Cost = \$2,030.38. Mud Cost to Date = \$5,101.46  
 Wt. on bit: 35,000, 70 RPM, 800# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
 7 7/8" bit #1 (in @ 273') = 57.25 hrs. - 3198'  
 Fuel usage: 453.00 gals. (55 1/2 "used 12")

Day 5 Date 09-15-06 Friday

7:00 am – Drilling @ 3471'  
 Ran 20.75 hours drilling. Down 3.25 hours (1.00 rig check, 1.00 jet, 1.25 connection)  
 Mud properties: wt. 9.0, vis. 48  
 Daily Mud Cost = \$966.71. Mud Cost to Date = \$6,068.17  
 Wt. on bit: 35,000, 70 RPM, 900# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
 7 7/8" bit #1 (in @ 273') = 78.00 hrs. - 3667'  
 Fuel usage: 415.25 gals. (44 1/2 "used 11")

Day 6 Date 09-16-06 Saturday

7:00 am – Drilling @ 3940'  
 Ran 14.00 hours drilling. Down 10.00 hours (.50 connection, .50 rig check, 1.00 CFS @ 4125', 1.75 short trip, 1.50 CTCH, 4.75 rig repair)  
 Mud properties: wt. 9.2, vis. 47, water loss 10.0  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,068.17  
 Wt. on bit: 35,000, 80 RPM, 900# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
 7 7/8" bit #1 (in @ 273') = 92.00 hrs. - 3877'  
 Fuel usage: 377.50 gals. (33 1/2 "used 10")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Jennison #1-32
<b>Rig #1 Phone Numbers</b>				IN USE		LOCATION	
620-794-2075	Rig Cellular (Dog house)	Yes		1210' FSL & 500' FWL Sec. 32-18S-29W Lane County, KS			
620-794-2078	Geologist Trailer Cellular	Yes		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2821'	K.B. 2831'	API# 15-101-21951-00-00

**Driving Directions:** From Shields: 5 miles West on Hwy 4 (to Viking Resources "Dodge" tank battery, 1/2 mile North.)

Day 7 Date 09-17-06 Sunday Survey @ 4150' = 3/4 degree

DST #1 (4115'-4150')  
LKC "H" formation  
Misrun/packer failure

7:00 am - CFS @ 4150'

Ran 0.00 hours drilling. Down 24.00 hours (8.25 lost circulation @ 4150', 12.25 trips, .25 survey, .25 DST #1, 1.75 ream, 1.25 wait on orders)

Mud properties: wt. 8.8, vis. 41, water loss 10.0

Daily Mud Cost = \$3,312.83. Mud Cost to Date = \$9,381.00

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273') = 92.00 hrs. - 3877'

Fuel usage: 207.63 gals. (28"used 5 1/2")

Day 8 Date 09-18-06 Monday DST #2 (4115'-4150')

LKC "H" formation  
Recovered 558' oil cut mud

DST #3 (4160'-4182')  
LKC "T" formation  
Recovered nothing

7:00 am - Tripping in with DST #2 @ 4150'

Ran 2.75 hours drilling. Down 21.25 hours (10.75 trips, 2.50 CTCH, .50 rig check, .75 rig repair, 6.25 DST #2 & DST #3, .50 wait on tester)

Mud properties: wt. 8.9, vis. 80, water loss 10.0

Daily Mud Cost = \$0.00. Mud Cost to Date = \$9,381.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273') = 94.75 hrs. - 3909'

Fuel usage: 151.00 gals. (64"used 4" 28" + 40" delivered = 68")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Jennison #1-32	
				LOCATION		1210' FSL & 500' FWL Sec. 32-18S-29W Lane County, KS	
<b>Rig #1 Phone Numbers</b>		IN USE		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION			
620-794-2078	Geologist Trailer Cellular	Yes		G.L. 2821'	K.B. 2831'	API# 15-101-21951-00-00	
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

**Driving Directions:** From Shields: 5 miles West on Hwy 4 (to Viking Resources "Dodge" tank battery, 1/2 mile North.)

Day	9	Date	09-19-06	Tuesday	<b>DST #4 (4208'-4224')</b>
					<b>LKC "K" formation</b>
					<b>Recovered 235' salt water</b>

7:00 am – Tripping out with DST #3 @ 4182'  
Ran 5.25 hours drilling. Down 18.75 hours (.75 rig check, .25 rig repair, .50 CTCH, 1.25 CFS @ 4202', 1.50 CFS @ 4224', 11.00 trips, .25 survey, 3.00 DST #4, .25 CFS @ 4255')  
Mud properties: wt. 9.0, vis. 51  
Daily Mud Cost = \$320.30. Mud Cost to Date = \$9,701.30  
Wt. on bit: 35,000, 80 RPM, 900# pump pressure  
12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
7 7/8" bit #1 (in @ 273') = 100.00 hrs. - 3982'

Fuel usage: 226.50 gals. (58"used 6")

Day	10	Date	09-20-06	Wednesday	<b>DST #5 (4241'-4257')</b>
					<b>LKC "L" formation</b>
					<b>Recovered 5' mud</b>

7:00 am – CFS @ 4255'  
Ran 8.25 hours drilling. Down 15.75 hours (.50 rig check, .50 rig repair, .25 connection, .25 CFS @ 4224', 1.25 CFS @ 4255', 1.00 CFS @ 4257', 1.50 CFS @ 4335', 1.25 CFS @ 4356', 7.00 trips, 2.25 DST #5)  
Mud properties: wt. 9.1, vis. 51  
Daily Mud Cost = \$0.00. Mud Cost to Date = \$9,701.30  
Wt. on bit: 35,000, 80 RPM, 900# pump pressure  
12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
7 7/8" bit #1 (in @ 273') = 108.25 hrs. - 4087'

Fuel usage: 245.38 gals. (51 1/2 "used 6 1/2")

Day	11	Date	09-21-06	Thursday	<b>DST #6 (4335'-4414')</b>
					<b>Pawnee formation</b>
					<b>Recovered 242' oil cut mud</b>

7:00 am – Drilling @ 4360'  
Ran 7.75 hours drilling. Down 16.25 hours (.25 rig check, 1.25 rig repair, .25 jet, 1.50 CFS @ 4414', 1.25 CFS @ 4462', 3.25 DST #6, .50 ream, 8.00 trip)  
Mud properties: wt. 9.1, vis. 46  
Daily Mud Cost = \$0.00. Mud Cost to Date = \$9,701.30  
Wt. on bit: 35,000, 80 RPM, 900# pump pressure  
12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'  
7 7/8" bit #1 (in @ 273') = 116.00 hrs. - 4189'

Fuel usage: 264.25 gals. (44 1/2 "used 7")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Jennison #1-32	
				LOCATION		1210' FSL & 500' FWL Sec. 32-18S-29W Lane County, KS	
<b>Rig #1 Phone Numbers</b>		IN USE		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION    G.L. 2821'    K.B. 2831'    API# 15-101-21951-00-00			
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

**Driving Directions:** From Shields: 5 miles West on Hwy 4 (to Viking Resources "Dodge" tank battery, 1/2 mile North.

Day	12	Date	09-22-06	Friday	<b>DST #7 (4417'-4490')</b>
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**Fort Scott formation**  
**Recovered 310' gas and 144' oil cut mud**

7:00 am - CFS @ 4462'

Ran 6.50 hours drilling. Down 17.50 hours (.75 rig check, .25 jet, 9.50 trip, 1.00 CFS @ 4462', 1.50 CFS @ 4490', 1.50 CFS @ 4540', 3.00 DST #7)

Mud properties: wt. 9.1, vis. 47

Daily Mud Cost = \$1,187.69. Mud Cost to Date = \$10,888.99

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273') = 122.50 hrs. - 4267'

Fuel usage: 245.38 gals. (38 "used 6 1/2")

Day	13	Date	09-23-06	Saturday	<b>DST #8 (4448'-4540')</b>
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**Mississippi formation**  
**Recovered 10' mud with trace of oil**

RTD = 4635'

LTD = 4639'

7:00 am - Tripping out with bit for DST #8 @ 4540'

Ran 5.75 hours drilling. Down 18.25 hours (.25 rig check, .25 rig repair, 1.75 CTCH, 10.75 trips, 2.25 DST #8, 3.00 log)

Mud properties: wt. 9.2, vis. 53

Daily Mud Cost = \$319.32. **Total Mud Cost = \$11,208.31**

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 273') = 3.75 hrs. - 273'

7 7/8" bit #1 (in @ 273' out @ 4635') = 128.25 hrs. - 4362'

Fuel usage: 207.63 gals. (32 1/2 "used 5 1/2")

Day	14	Date	09-24-06	Sunday
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7:00 am - Logging well @ 4635'

Ran 0.00 hours drilling. Down 16.00 hours (4.00 log, 2.25 trip, 2.50 lay down drill pipe, 3.00 plug well, .50 jet, 3.75 tear down)

Fuel usage: 94.38 gals. (30 "used 2 1/2")

Plug well with 275 sacks of 60/40 Poz, 6% gel, 1/4# floeal per sack. 1<sup>st</sup> plug @ 2280' with 50 sacks. 2<sup>nd</sup> plug @ 1400' with 80 sacks. 3<sup>rd</sup> plug @ 670' with 50 sacks. 4<sup>th</sup> plug @ 300' with 50 sacks. 5<sup>th</sup> plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 6:45 pm on 09-24-06 by Allied Cementing (tk #26220).

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# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26220  
Abbeville

DATE <u>9-24-06</u>	SEC. <u>32</u>	TWP. <u>16</u>	RANGE <u>19</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>2:15 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>Lease</u>		WELL # <u>1-32</u>		LOCATION <u>Healy 4E NW 1W</u>		COUNTY <u>Stark</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Drilling

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4635

CASING SIZE 8 3/4 DEPTH 273

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED \_\_\_\_\_

275 6 3/4 60/100

1/4 # 720 Seal mix

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 47 \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike

# 224 HELPER J. Williams

BULK TRUCK DRIVER Brandon

# 357 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

<u>50</u>	<u>2280</u>	
<u>30</u>	<u>1400</u>	
<u>50</u>	<u>690</u>	
<u>50</u>	<u>300</u>	
<u>20</u>	<u>100</u>	
<u>15</u>	<u>RH</u>	
<u>10</u>	<u>MH</u>	<u>THANKS</u>

**SERVICE**

DEPTH OF JOB 2280

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 47 \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Parsonage

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts  
PRINTED NAME

**RECEIVED**  
**SEP 27 2006**  
**KCC WICHITA**