

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-23714-00-01
Spot: NWNWNE Sec/Twnshp/Rge: 23-19S-15W
330 feet from N Section Line, 2310 feet from E Section Line
Lease Name: BUTTON Well #: 4-A
County: BARTON Total Vertical Depth: 2310 feet

Operator License No.: 31093
Op Name: BECKER OIL CORPORATION
Address: PO BOX 1150
PONCA CITY, OK 74602

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1795		
CIBP		1850		
DVT		2386		200 SX \$ 75.08
PROD	4.5	3501	0	150 SX
SURF	8.625	292	0	165 SX

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/13/2006 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DOUG BROWN Company: BECKER OIL CORPORATION Phone: (620) 287-4724

Proposed Plugging Method: Ordered 125 sxs 60/40 pozmix - 10% gel and 500# hulls.
DV at 2386' w/200 sxs. 8 5/8" full of cement - visual check.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/13/2006 10:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied rigged to 4 1/2" casing with a swedge.
Pumped 115 sxs cement with 500# hulls mixed in.
Max. P.S.I. 500#. S.I.P. 500#.
8 5/8" full of cement from previous plugging.

Perfs:

Top	Bot	Thru	Comments
1871	1885		
1822	1832		
1806	1812		
1771	1780		
1751	1765		

RECEIVED
SEP 20 2006
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

INVOICE

DATE

9/21/06

2607060563

District: 04

Signed _____

(TECHNICIAN)

SEP 18 2006

BECKER OIL CORP
PONCA CITY OK 74601

23-19S-15W
15'E, C NW NW NE

#4-A BUTTON OWWO

site 4 S & 3 E OF ALBERT KS
contr: CHASE WELL SVC

ty: BARTON

APR 15-009-23714-A

field: BREEDEN EAST

date 03/27/2003 spc date 03/31/2003 drg comp 04/02/2003 card issued 09/15/2003 last revised 10/20/2003

ELV: 1922 KB, 1917 GL LOG
tops.....depth/datum
ANH.....854 +1068
PBD.....1850 +72
RTD OLD.....3505 -1583
NO OTHER TOPS RPTD

IP status
DELAYED COMP, 10/01/2003
NOTE: INFO REL 6/26/1986 - WAS GAS WELL - TIGHT HOLE; CORR 3/27/2003 - ORIG FR IN NW NW NE; CORR 10/20/2003 - WAS GAS WELL IN ERROR
OLD INFO: OPERATOR WAS FRONTIER OIL CO, 4-A BUTTON TWIN, SPD 09/16/1984, 09/21/1984 8-5/8" 292 / 165 SX (ALT 1), 4-1/2" 3501 / 150 SX, DV TOOL AT 2386 / 200 SX, GAS, F 160 MCFGPD & 1 BWPD, CO GR 2200-2204, 11/06/1984 (CARD ISSUED 12/27/1984)
CONTR: RED TIGER DRLG

NO COPIES OF DSTS
TRGT ZN: CO GR, LKC (OIL/GAS), PTD 3500 (LKC), MICT - CO, FF (ANH) 2/865, SQZ'D PF W/400SX, CO CMT, PF (COTTWD) 2200-2204 W/4 SPF, AC 500 GAL (15% REG), SG, FF (TOR) 3130-3136 W/4 SPF, AC 500 GAL (15% REG), NON-COMMERCIAL, FF (KC) 3444-3450 & 3458-3464 W/4 SPF, AC 500 GAL (7.5% MA), NON-COMMERCIAL, SET CIBP AT 2310, SET 2-3/8" TBG AT 2210, KOF, SI, F 160 MCFGPD & 1 BWPD, 11/6/1984

NEW INFO: FR 03/27/2003, RE-ENTERED 03/31/2003 WSH DWN TO EST 1950 DC 04/02/2003 CSG: PROD CSG ALREADY IN HOLE
COMMENT: KCC APR 15-009-23714-0001; MI & RU PULLING UNIT 4/1/2003
TRGT ZN: CHASE (GAS), PTD 1950 (CHASE), MICT - CO, FB 2310, FF (CHASE) 1871-1885, W / 2 SPF, AC 600 GAL (15% FE & 10% METHANOL), SWB LD, RESULTS NA, SET CIBP AT 1850, FF (CHASE) 1822-1832, W / 2 SPF, SWB DWN, RESULTS NA, NAT, SQZ'D PFS W/CMT, CO, FF (CHASE) 1806-1812, W / 2 SPF, AC 300 GAL (15% FE & 10% METHANOL), SWB LD, SG, SIGW (POTENTIAL NOT RPTD), DELAYED COMP 10/1/2003 - NO OTHER INFO AVAILABLE - TEMP COMP 10/20/2003