

For KCC Use: 2.12-06
 Effective Date: 4
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 07 06
 month day year

Spot East
 West
SW NW NE Sec. 34 Twp. 3 S. R. 42
660 feet from N / S Line of Section
1980 feet from E / W Line of Section

OPERATOR: License# 33325
 Name: Petroleum Development Corporation
 Address: 103 East Main Street
 City/State/Zip: Bridgeport, WV 26330
 Contact Person: Gary W. Fridley
 Phone: (304) 842-6256

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies LLC

County: Cheyenne
 Lease Name: Rueb Farm Well #: 31-34
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 647'

Ground Surface Elevation: 3711 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 235' 280

Depth to bottom of usable water: 235' 280

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300' 3.30 M.W.

Length of Conductor Pipe required: not required

Projected Total Depth: 2300'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Gas OWWO Seismic: _____ # of Holes Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. _____
 It is agreed that the following minimum requirements will be met:

SEP 20 2006

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 3, 2006 Signature of Operator or Agent: Gary W. Fridley Title: Landman

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Gary W. Fridley

Date: September 20, 2006

For KCC Use ONLY

API # 15 - 023-20671-0000

Conductor pipe required NONE feet

Minimum surface pipe required 330 feet per Alt. 12

Approved by: RJP 2-7-06

This authorization expires: 8-7-06
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 07 2006

CONSERVATION DIVISION
 WICHITA, KS