| For KCC Use:<br>Effective Date: | 2-12-06 |
|---------------------------------|---------|
| District #                      | 4       |
|                                 |         |

## KANSAS CORPORATION COMMISSION

Form C-1 December 2002

| Pietrick #  | ERVATION DIVISION Form must be Typed   |
|---|--|
| SGA?. Yes No NOTICE OF IN   | Form must be Signed All blanks must be Filled  |
|   | 5) days prior to commencing well   |
|   | ,  |
| Expected Spud Date 05 01 06   | Spot 5/2   |
| month day year  | SE NW Sec. 34 Twp. 3 S. R. 42 X West   |
| 22225   | 2300 feet from XN / S Line of Section  |
| OPERATOR: License# 33325  | 1980 feet from F / X W Line of Section   |
| Name: Petroleum Development Corporation   | Is SECTION X RegularIrregular?   |
| Address: 103 East Main Street   | is Sectionnegularinegular:   |
| City/State/Zip: Bridgeport, WV 26330  | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person: Gary W. Fridley   | County: Cheyenne   |
| Phone: (304) 842-6256   | Lease Name: Rueb Farm Well #: 22-34  |
| 22527   | Field Name: Cherry Creek   |
| CONTRACTOR: License# 33532  | Is this a Prorated / Spaced Field?   |
| Name: Advanced Drilling Technologies LLC  | Target Formation(s): Niobrara  |
|   | Nearest Lease or unit boundary: 361'   |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation: 3711 feet MSL  |
| Oil Enh Rec X Infield X Mud Rotary  | Water well within one-quarter mile:  |
| X Gas Storage Pool Ext. Air Rotary  | Carbia system asymptotically within one miles  |
| OWO Disposal Wildcat Cable  | Depth to bottom of fresh water: 235 236  |
| Seismic; # of Holes Other   | Depth to bottom of usable water: 235-286   |
| Other   |  |
|   | Surface Pipe by Alternate: X 1 2  Length of Surface Pipe Planned to be set: 300 330 Mills  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |
| Operator:   | Length of Conductor Pipe required: not required  |
| Well Name:  | Projected Total Depth: 2300' Nichrana  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth: Niobrara   |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:  |
| ——————————————————————————————————————  | Well Farm Pond Other X   |
| If Yes, true vertical depth:  | DWR Permit #:  |
|   |  |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR [])   |
| Bottom Hote Location: KCC DKT #:  | (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes X No   |
| ***   | Will Cores be taken?  If Yes, proposed zone:   |
| KCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:  RSCEIVED   |
| KCC DKT #:AFFII   | Will Cores be taken?  If Yes, proposed zone:  RECEIVED  DAVIT  KANSAS CORPORATION COMMISSION   |
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| AFFII  The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge for pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 3, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 2 3 - 2 0 6 7 2 - 0 0 0 0 Conductor pipe required N 0 N = feet  Minimum surface pipe required 330 feet per Alt. 1 2  Approved by: 1 2 7 - 0 6  | Will Cores be taken?  If Yes, proposed zone:  PASCEIVED  KANSAS CORPORATION COMMISSION  In drilling rig;  CONSERVATION DIVISION  The circulating cement to the top; in all cases surful to the set e underlying formation.  It is not office on plug length and placement is necessary prior to plugging; sed or production casing is cemented in:  If from below any usable water to surface within 120 days of spud date.  It is a supply to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Landman  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  |
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| AFFII  The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge for pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 3, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  | If Yes, proposed zone:    CANSAS CORPORATION COMMISSION  |
| AFFII  The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the intent and intent to drill shall be posted on each of the intent and intent to drill shall be posted on each of the intent and intent the shall be set through all unconsolidated materials plus a minimum of 20 feet into the state of the intent                | If Yes, proposed zone:    Page   No  |