

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33517
 Name: Kansas Production EQR, LLC
 Address: 15425 North Freeway, Suite 230
 City/State/Zip: Houston, Texas 77090
 Purchaser: Southern Star
 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: Bart Lorenz
 License: 33286
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/1/2005</u>	<u>12/2/2005</u>	<u>4/20/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

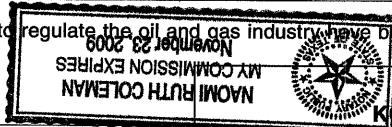
RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 125-30887-00-00
 County: Montgomery
 N/2 -NW- NE- Sec. S Twp. 33 S. R. 17 East West
410 feet from S / (N) (circle one) Line of Section
1985 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Krisley Well #: 5-1
 Field Name: Jefferson-Sycamore
 Producing Formation: Riverton/Weir
 Elevation: Ground: 790 Kelly Bushing: 0
 Total Depth: 1012 Plug Back Total Depth: 1010
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1010
 feet depth to Surface w/ 120 _____ sx cmt.
ALT II WHM 8-23-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
 Title: Operations Manager Date: 6-29-06
 Subscribed and sworn to before me this 22nd day of August
20 06.
 Notary Public: Naomi Ruth Coleman
 Date Commission Expires: 9/23/09



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

Operator Name: Kansas Production EQB, LLC Lease Name: Knisley Well #: 5-1
 Sec. 5 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Skinner 592 198
 Skinner 612 178

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2006
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
GR-CDL-CNL-DIL
Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1010	CI "A"	120	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Skinner (592-602 & 612-625)	700 gal 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	635		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/10/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water	Bbbs.	Gas-Oil Ratio Gravity
	0.0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED

TICKET NUMBER UB53U
 LOCATION BV
 FOREMAN Jeff Gorman

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-05	2620	Knisely #5-1				MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENERGY QUEST			419	Michael		
MAILING ADDRESS			407	Anthony		
CITY			402/187	Donnie		
STATE			CASING SIZE & WEIGHT			
ZIP CODE			4 1/2 11.6			
JOB TYPE	25	HOLE SIZE	6 3/4	HOLE DEPTH	1012	CASING SIZE & WEIGHT
CASING DEPTH	1009	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT	13.9	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING
DISPLACEMENT	15.7	DISPLACEMENT PSI		MIX PSI		RATE

REMARKS: Ran gel/hulls ahead of H₂O + est. circ. - pumped 120 sk cement - shut down & worked out lines & pump - dropped plug - displaced to bottom & set - shut in -

- Circ. cnt. to surface RECEIVED

KANSAS CORPORATION COMMISSION

AUG 23 2006

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	55m	MILEAGE		173.25
5407	MIN	BULK TRK		275.00
5501C	4 HR	TRANSPORT		392.00
5502C	4 HR	80 VAC		360.00
1104	120 sk	Cement		1230.00
1110	24 sk	GILSONITE		550.80
1111	300 #	SALT		87.00
1118B	9 sk	GEL-50#		63.00
1107	2 sk	FLO SEED		89.80
1105	2 sk	HULLS		30.50
1123	5000 GAL	CITY H ₂ O		64.00
4404	1 ea	4 1/2 Rubber plug		40.00
5402	1009	FOOTAGE		171.53
SALES TAX				114.22
ESTIMATED TOTAL				4441.10

AUTHORIZATION _____ TITLE _____ DATE _____