

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT. NO. 15- 141-20,269-00-00

County Osborne

W/2 - SW - SE - Sec. 2 Twp. 10 Rge. 12  E  W

Operator: License # 5184

660 Feet from  N (circle one) Line of Section

Name: Shields Oil Producers, Inc.

2310 Feet from  W (circle one) Line of Section

Address Shields Bldg.

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

City/State/Zip Russell, KS 67665

Lease Name Single "A" Well # 1

Purchaser: None

Field Name Wildcat

Operator Contact Person: M. L. Ratts

Producing Formation None

Phone (913) 483-3141

Elevation: Ground 1783 KB 1788

Contractor: Name: Shields Drlg., Co.

Total Depth 3345 PBDT None

License: 5655

Amount of Surface Pipe Set and Cemented at 217 Feet

Wellsite Geologist: Francis Whisler

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl.  Other)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

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4-15-92  
APR 15 1992

Operator: \_\_\_\_\_

Drilling Fluid Management Plan  
to be collected from the Reserve Pit

Well Name: \_\_\_\_\_

Chloride content 46,000 ppm Fluid volume 800 bbls

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Dewatering method used Evaporation

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

3-17-92 3-24-92 D & A

Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Mgr Date 4-1-92

Subscribed and sworn to before me this 1st day of April, 19 92.

Notary Public Ruth Phillips

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Sigle "A" Well # 1

Sec. 2 Twp. 10 Rge. 12  
 East  
 West

County Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	813	843	
Topeka Im	2712	2952	
Heebner Sh	2952	2956	
Toronto Im	2975	2985	
L-KC Im	3007	3334	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	217	Quickset	145	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACC-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

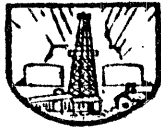
ORIGINAL

Shields

OIL PRODUCERS, INC.

R. L. SHIELDS, President

Russell, Kansas



FORM ACO-1 DRILL STEM TESTS

SHIELDS OIL PRODUCERS, INC. LEASE Single "A" #1  
 D.S.T. #1 3013-3050 Times: 30-45-30-45  
 I.H.P. 1654 I.F.P. 42-42 I.S.I.P. 1109  
 F.F.P. 42-42 F.S.I.P. 1075 F.H.P. 1640  
 Recovery: 30' Drilling Mud

D.S.T. #2 3055-3071 Times: 15-45-45-45  
 I.H.P. 1704 I.F.P. 143-252 I.S.I.P. 1184  
 F.F.P. 359-622 F.S.I.P. 1159 F.H.P. 1695  
 Recovery: 1100' Salt Water

D.S.T. #3 \_\_\_\_\_ Times: \_\_\_\_\_  
 I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_  
 F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_  
 Recovery: \_\_\_\_\_

D.S.T. #4 \_\_\_\_\_ Times: \_\_\_\_\_  
 I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_  
 F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_  
 Recovery: \_\_\_\_\_

D.S.T. #5 \_\_\_\_\_ Times: \_\_\_\_\_  
 I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_  
 F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_  
 Recovery: \_\_\_\_\_

D.S.T. #6 \_\_\_\_\_ Times: \_\_\_\_\_  
 I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_  
 F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_  
 Recovery: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 15 1992

CONSERVATION DIVISION  
WICHITA, KS

Phone 913-483-2627, Russell, Kansas  
 Phone 916-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

2004

NEW

Date	3-24-92	Sec.	2	Fwp.	10	Range	12	Called Out		On Location	1:00 PM	Job Start	4:00 PM	Finish	5:00 PM
Case	Single	Well No.	A-1			Location	Luray SN-3 1/2 E 1 1/2 N			County	Osborne		State	Kan	
Contractor	Shields Digs Co #2					Owner	Same								
Type Job	Plus					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Core Size	7 7/8		T.D.	3345											
Log	8 5/8		Depth												
Log Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Leas Line			Displace												
Ref.															

**EQUIPMENT**

Emptrk	No.	Cementer	Walt
	177	Helper	Glenn
Emptrk	No.	Cementer	
		Helper	
Trktrk	160	Driver	Jason
Trktrk		Driver	

**DEPTH of Job**

Reference:	Pumptruck	
	8 3/4 D.H. Plus	
	1.00 per mile	
	Sub Total	
	Tax	
	Total	

Remarks:

25	SKS	2	840'
80	SKS	2	580'
40	SKS	2	265'
10	SKS	2	40'
15	SKS in A.H.	10	SKS in D.H.

Charge To	Shields Oil Producers		
Street			
City			State
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	Steel Molds		
	1- Flo-Seal CEMENT		
Amount Ordered	180 SKS 60/40 PORT 6 1/2" dia		
Consisting of			
Common			
Poz. Mix			
Gel.			
Chloride			
Quickset			
	Sales Tax		
Handling	1.00 per SK		
Mileage	4¢ per SK mile		
	Sub Total		
	Total		

Floating Equipment **RECEIVED**  
 KANSAS CORPORATION COMMISSION

APR 15 1992

CONSERVATION DIVISION  
 WICHITA, KS

*[Signature]*

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL  
*New*

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1939

Home Office P. O. Box 31

Russell, Kansas 67665

9-17-92

Date	3-18-92	Sec.	2	FWP.	10	Range	12	Called Out	10:30 PM	On Location	12:00 MN	Job Start	2:00 AM	Finish	2:30 AM
Case	Single	Well No.	"A" #1			Location			Lucy SW 3E 1/4 NE			County	Osborne Kansas		
Contractor	Shields Drlg R 92											Owner	SAME		
Type Job	Surface														
Core Size	12 1/4"		T.D.	220'											
Csg.	8 5/8"		Depth	217'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint												
Press Max.															
Leas Line	yes		Displace												
Ref.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cementer and helper to assist owner or contractor to do work as listed.

Charge To: Shields Oil Producers  
 Street: Shields Bldg  
 City: Russell State: Kan 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Burton Beery

**CEMENT**

Amount Ordered: 145 SKS 60/40 P02-3 2cc 2 2 bel

Consisting of			
Common	87	525	456.75
Poz. Mix	58	225	130.50
Gel.	3	675	N/C
Chloride	4	21.00	84.00
Quickset			

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Handling	KANSAS CORPORATION COMMISSION	Sales Tax	145.00
Mileage	32m APR 15 1992		185.60
		Sub Total	1001.85
	CONSERVATION DIVISION WICHITA, KS	Total	

**EQUIPMENT**

#177 No.	Cementer	M. Kayman
umptrk	Helper	Will H.
No.	Cementer	
umptrk	Helper	
#160	Driver	Paul D.
ulktrk	Driver	

**DEPTH of Job**

Reference:		
#	Pump Trk	380.00
	1-8 5/8" Rubber Plug	72.00
	100 Perm. 32m	32.00
	Sub Total	484.00
	Tax	
	Total	

Remarks:

Cement Circulated

*[Signature]*