

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/26/05 2/01/05 2/08/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26280-00-00
County: Neosho
_____ ne _____ nw Sec. 1 Twp. 29 S. R. 17 East West
660 feet from S (N circle one) Line of Section
1980 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW circle one) SW
Lease Name: Umbarger, Keith M. Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Mulky/Summit/Bevier/Crowberg/Fleming/Neutral/Rowe/Riverton
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1059 Plug Back Total Depth: 1055
Amount of Surface Pipe Set and Cemented at 21.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055
feet depth to Surface W 146 _____ sx cmt.
ALT IF WITH 8-25-06

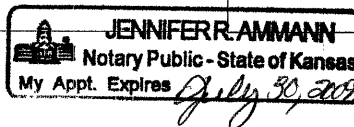
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, Keith M. Well #: 1-1
 Sec. 1 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.8'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1055'	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	641-643/655-657/726-729/748-751/788-790/	404 bbls H20, 10# HEC, 2%KCL, Biocide, Max flo, 12844# 20/40 sand	1044.5-1046/
	987.5-989.5/993.5-995/1044.5-1046		987.5-989.5
		428 bbls H20, 10# HEC, 2% KCL, Biocide, Max flo, 11858# 20/40 sand	788-790/726-729/748 **
		105 bbls H20, 2% KCL, Biocide, Max flo, 141# 20/40 sand, No ball dropped	640-644/653-659
		470 bbls H20, 5# HEC, 2% KCL, Biocide, Max flo, 5756# 20/40 sand	653-659/655-657/640 **

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1030.5'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/04/05	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.5 mcf	10 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 1-1	Lease UMBARGER	Loc. 1/4 1/4 1/4	Sec. 1	Twp. 29	Rge. 17
County NEOSHO		State KS	Type/Well	Depth 1059'	Hours	Date Started 1-26-05	Date Completed 2-01-05
Job No.	Casing Used 20' 8 5/8"	Bit Record				Coring Record	
Driller BILLY	Cement Used 4	Bit No.	Type	size	From	To	Bit No. type Size From To % Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	520	521	COAL	784	785	COAL (FLEMING)			
3	12	CLAY	521	522	SHALE	785	799	SHALE			
12	32	SHALE	522	568	LIME (PAWNEE)	789		GAS TEST (11# 3/8")			
32	35	LIME	538		GAS TEST (NO GAS)	799	800	COAL (MINERAL)			
35	66	SANDY SHALE	568	570	SHALE	800	808	SHALE			
66	67	COAL	570	571	LIME	808	809	COAL (SCAMMON)			
67	95	SHALE	571	573	BLACK SHALE (LEXINGTON)	809	820	SHALE			
95	99	LIME	573	591	SHALE	814		GAS TEST (SAME)			
99	111	LIMEY SHALE	588		GAS TEST (5# 1/8")	820	830	SANDY SHALE			
111	113	LIME	591	603	SAND	830	831	BLACK SHALE COAL (TEBO)			
113	120	SHALE	603	611	SANDY SHALE	831	849	SHALE			
120	123	LIME	611	612	COAL	849	850	COAL (WEIR)			
123	129	SHALE	612	613	SHALE	850	875	SHALE			
129	214	LIME	613	634	LIME (OSWEGO)	864		GAS TEST (SAME)			
214	224	BLACK LIMEY SHALE	634	636	SHALE	875	888	SAND			
224	230	LIME	636	643	BLACK SHALE (SUMMIT)	888	967	SHALE			
230	235	SHALE	638		GAS TEST (20# 1/8")	967	984	SAND			
235	272	LIME	643	649	LIME	984	985	COAL (ROWE)			
272	276	BLACK SHALE (WET)	649	652	BLACK SHALE (MULKEY)	986		GAS TEST (8# 3/8")			
276	330	LIME	652	653	COAL	985	990	SHALE			
287		WENT TO WATER	653	724	SHALE	990	991	COAL (NEUTRAL)			
330	337	SHALE	663		GAS TEST (7# 3/8")	991	1040	SHALE			
337	339	LIME	724	725	COAL (BEVIER)	1011		GAS TEST (8# 3/8")			
339	348	BLACK SHALE	725	730	SAND	1040	1042	COAL (RIVERTON)			
348	431	SHALE	738		GAS TEST (10# 3/8")	1042	1046	SHALE			
431	441	LIME	730	741	SHALE	1044		GAS TEST (8# 3/8")			
441	452	SHALE	741	743	LIME	1046	1055	CHAT (MISSISSIPPI)			
452	460	SAND	743	745	BLACK SHALE	1055	1059	GRAY LIME			
463		GAS TEST (NO GAS)	745	746	COAL (CROWBERG)	1059		GAS TEST (SAME)			
460	512	SHALE	746	784	SHALE						
512	520	LIME	763		GAS TEST (SAME)			T.D. 1059'			

RECEIVED
 MOKAT DRILLING
 APR 18 2006
 MOKAT DRILLING
 RECEIVED

P. 2

16208795751

MOKAT Drilling

Feb 14 05 07:31P



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1024

FIELD TICKET REF # _____

FOREMAN John Michels

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
2-8-2005	Umbarger, Keith M. #11-1		1	295	17E	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:25	12:25	No	903348		5	<i>[Signature]</i>
Wes T	6:43	3:00	No	903255		6.5	<i>[Signature]</i>
Timothy H	6:54	3:00	No	Training			
Leon H	6:54	12:25	No	903206		4.5	<i>[Signature]</i>
Tim A	6:54	3:00	No	903286		6.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1055 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.7 DISPLACEMENT PSI 750 MIX PSI 300 RATE _____

REMARKS:

Circulate with Lost H₂O, Don't stop to surface. Run 150 lbs Calcium chloride with a 1.5 BBL spurt, Run 11.5 BBL dye with 2 sts flow-stop. Cement until dye returns. Flush pump, pump plug with K.L.L. water. Set float stop. Drove on location to move crews in a round, and back out of a seriously muddy location. Took the fence down at the N/E corner of the section, where a cement truck was built up to move crews in as not to destroy landowner's driveway past his house. Did not run a gel cycle. Hole was gelled on 2-1-05 and suspended, can get to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5 hrs	Foreman Pickup	
903255	6.5 hrs	Cement Pump Truck	
903206	4.5 hrs	Bulk Truck	
1104		Portland Cement	
1124	150 lbs	50/50 POZ Blend Cement calcium chloride	
1126	133 lbs	OWE Blend Cement low th v. P 148 lbs / 160 lbs	
1110	14.5%	Gilsonite	
1107	1.5 sts	Flo-Seal	
1118	2 sts	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sts	Sodium Silicate flow stop	
1123	3,150 gal	City Water 75. BBL	
		Transport Truck	
		Transport Trailer	
903286	6.5 hrs	80 Vac	

OH
2/1/05 ✓