

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/07/05</u>	<u>2/11/05</u>	<u>3/04/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26281-00-00

County: Neosho

W2-E2 nw - nw Sec. 35 Twp. 29 S. R. 17  East  West  
660 feet from S N (circle one) Line of Section  
810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Holtzman, James L. Well #: 35-2

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral

Elevation: Ground: 910 Kelly Bushing: n/a

Total Depth: 1085 Plug-Back Total Depth: 1080

Amount of Surface Pipe Set and Cemented at 20.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1080

feet depth to Surface \_\_\_\_\_ w/ 141 \_\_\_\_\_ sx cmt.

ALT II WTM 8-25-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/17/06

Subscribed and sworn to before me this 17th day of April

20 06

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Holtzman, James L. Well #: 35-2  
 Sec. 35 Twp. 29 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached  <div style="text-align: center;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>APR 18 2006</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.6'	"A"	9	
Production	6-3/4"	4-1/2"	10.5#	1080'	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	600-604/614-618/1019-1023	450 bbls H2O, KCL, Max flo, Biocide, 11200# 20/40 sand	1019-1023
		431 bbls H2O, KCL, Max flo, Biocide, 120 sks 20/40 sand	600-604/614-618

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1052.25'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/01/05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	21 mcf	20 bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



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APR 18 2006

TICKET NUMBER 1035

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONSERVATION DIVISION  
WICHITA, KS

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John Mikol's

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-4-2005	Holzman, James L. # 35.7				35	295	17E	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
John M	6:29	12:30	No	903348		5.0	<i>[Signature]</i>	
Wes T	6:55	12:30	No	903255		4.75	<i>Wesley</i>	
Mac	6:45	<del>11:30</del>	No	903307		6.0	<i>Mac McDonald</i>	
T.M. A	6:51	12:30	No	903100		5.0	<i>Tim Omyk</i>	

Washed down / 901  
 JOB TYPE (Casing Cement) HOLE SIZE 6.75 HOLE DEPTH 1085 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:

8:00 A.M. 603 gal Arrived. 8:00 A.M. O.C.O.S. Arrived. Dropped on location to spot equipment (Quest). Dropped enough location (log) position with the exception of two stream crossings, the first being navigable, the second a mud hole with no bottom. 9:20 A.M. Crew spotted, began to top in wash slurry (2 1/2) 10:15 A.M. started out Approx 895' near 240' from well T.D. Beginn wash down. 11:50 A.M. ran 28 sts gel surfaced 10 lbs suspended 18 lbs very nasty hole copious amount of cuttings brought up in gel. 12:25 P.M. find wash down, began to top tubing out of hole. 1:15 P.M. (concrete water in location to open hole log. 2:35 P.M. (concrete gel to Approx 895' with dusty hole. 4:15 P.M. call was made to Oklahoma City, will run 105-98 cement and run gamma neutron log at a later date via Tulsa Oklahoma City.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5.0 Hrs	Foreman Pickup	
903255	4.75 Hrs	Cement Pump Truck	
903307	6.0 Hrs	Back Truck Flo-seal	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	28 sts	Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	3.360 gal	Water 80 BBL	
		Transport Truck	
		Transport Trailer	
903100	5.0 Hrs	80 Vac	

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1036**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN \_\_\_\_\_

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-2005	Holtzman James L. # 35-2	35	29S	17E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	12:30	7:39	No	903348		5.5	<i>[Signature]</i>
Wes T	12:30	7:38	No	903255		5.5	<i>[Signature]</i>
Mac	1:30	7:28	No	903206		4.5	<i>[Signature]</i>
Tim A	12:30	7:23	No	903100		5.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1085 CASING SIZE & WEIGHT 9.5/9.5  
 CASING DEPTH 1080 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:

Calculate with loss H70, Ran 2 sks Gel to surface. Ran 1 sks Calcium Chloride with 1.5 BBL, Ran 12 BBL Dye with 2 sks flowstop. Cement until Dye return, flush pump pump plug with K.C.L. water, set float shoe.  
 Cementing line logged to approx 460 895'. A call was made to Oklatone City, a gamma neutron log will be done at a later date via John; Oklatone City.

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TO: [unclear]  
CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT
903348	5.5 Hrs	Foreman Pickup
903255	5.5 Hrs	Cement Pump Truck
903206	4.5 Hrs	Bulk Truck
1104		Portland Cement
1124	15 sks	50/50 POZ Blend Cement Calcium Chloride
1126	127 sks	OWC Blend Cement 60m 7.4 P 141 sks W/ additives
1110	14 sks	Gilsonite
1107	1 sks	Flo-Seal
1118	4 sks	Premium Gel
1215A	1 gal	KCL
1111B	2 sks	Sodium Silicate flow stop
1123	3,150 gal	City Water 75 BBLs
		Transport Truck
		Transport Trailer
903100	5.5 Hrs	80 Vac

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3			S 35 T 29 R 17			
API #:	15-133-26281-0000			Location NW, NW			
Operator:	Quest Cherokee, LLC			County: Neosho			
Address:	5901 N. Western, Suite 200						
	Oklahoma City, OK 73118			Gas Tests			
Well #:	35-2	Lease Name: Holtzman, James L.		Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from (N / S) Line		343	10"	1/2"	19.9
	810	ft. from (E / W) Line		463	4"	1/2"	12.5
Spud Date:	2/7/2005			503	7"	1/2"	16.7
Date Completed:	2/11/2005		TD: 1083	602	Gas Check Same		
Geologist:				623	2"	1"	36.5
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		<b>Next Day</b>			
Hole Size	12 1/4"	6 3/4"		623	2"	1/2"	8.87
Casing Size	8 5/8"			723	Gas Check Same		
Weight				963	5"	1"	57.7
Setting Depth	20' 6"			1003	2"	1"	36.5
Cement Type	Portland			1023	11"	1"	85.9
Sacks	9 W			1043	Gas Check Same		
Feet of Casing	20' 6" C			1083	Gas Check Same		
Rig Time	Work Performed						



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WICHITA, KS

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	381	429	shale	613	615	Mulky blk shale
1	8	clay	429	438	laminated sand	615	617	coal
8	14	mud	438	496	sand	617	682	shale
14	29	lime	496	499	shale	682	683	Bevier coal
29	81	shale	499	500' 6"	Mulberry coal	683	701	shale
81	153	lime	500' 6"	505	shale	701	702	lime
153	156	blk shale	505	534	Pink lime	702	703	shale
156	159	lime	534	535	shale	703	705	blk shale
159	205	shale	535	537	Lexington blk shale	705	706	Croweburg coal
205	214	lime	537	571	shale	706	740	shale
214	230	shale	571	572	coal	740	741	Fleming coal
230	289	lime	572	575	shale	741	810	shale
289	292	shale	575	597	Oswego lime	810	815	sand
292	295	blk shale	597	599	shale	815	855	shale
295	334	shale	599	602	Summit blk shale	855	859	laminated sand
334	336	blk shale	602	604	shale	859	860	coal
336	371	shale	604	612	lime	860	872	shale
371	381	lime	612	613	shale	872	873	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
873	949	shale						
949	958	laminated sand						
958	960	Rowe coal						
960	965	shale						
965	967	Neutral coal						
967	1017	shale						
1017	1020	coal						
1020	1029	shale						
1029	1035	Mississippi chat						
1035	1085	Mississippi lime						
1085		Total Depth						

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 APR 18 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Notes: \_\_\_\_\_

05LB-021105-R3-008-Holtzman, James L. 35-2 Quest

*Keep Drilling - We're Willing !!*