

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/03/05</u>	<u>2/04/05</u>	<u>2/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26288-00-00
County: Neosho
S2 N2 ne - ne Sec. 6 Twp. 29 S. R. 18 East West
600 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Vanmeter Revocable Trust Well #: 6-2
Field Name: Cherokee Basin CBM

Producing Formation: Riverton
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1123 Plug Back Total Depth: 1120
Amount of Surface Pipe Set and Cemented at 20.10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120
feet depth to Surface w/ 130 sx cmt.
ACT II WHM 8-25-06

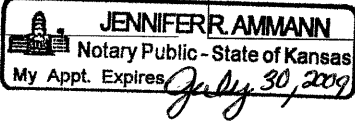
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Vanmeter Revocable Trust Well #: 6-2
 Sec. 6 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.10'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1120'	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	660-665/646-650/735-738/759-762/800-802/819-821/831-832/863-865/ 921-923/996-998.5/1003-1004/1053-1057	415 bbls H2O, 5# HEC, Biocide, 2% KCL, Max flo, 10030# 20/40 sand	1053-1057/1003- 1004/996-998
		431 bbls H2O, 2% KCL, Biocide, Max flo, 11811# 20/40 sand	660-665/646-650
		680 bbls H2O, 2% KCL, Biocide, Max flo, 12930# 20/40 sand	735-738/759-762/800- 819-821/831-832/863-865

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1102.90'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/31/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. n/a Gas Mcf 7.5 mcf Water Bbls. 10 bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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entire d
2-21-2005

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	S 6	T 29	R 18
API #:	15-133-26288-0000	Location NE, NE		
Operator:	Quest Cherokee, LLC	County: Neosho		
Address:	5901 N. Western, Suite 200			
	Oklahoma City, OK 73118			



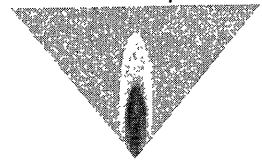
				Gas Tests			
Well #:	6-2	Lease Name:	Vanmeter R T	Depth	Oz.	Orifice	flow - MCF
Location:	600	ft. from (N / S)	Line	583		No Flow	
	660	ft. from (E / W)	Line	653	2"	3/8"	5.05
Spud Date:	2/3/2005			663	Gas Check Same		
Date Completed:	2/4/2005 TD: 1123			763	Gas Check Same		
Geologist:				803	Gas Check Same		
Casing Record	Surface	Production		823	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		863	Gas Check Same		
Casing Size	8 5/8"			923	Gas Check Same		
Weight				1003	7"	1 1/2"	184
Setting Depth	20' 10"			1043	2"	1 1/2"	98.5
Cement Type	Portland			1057	6.5"	1 1/2"	177
Sacks	4 W			1063	3"	1 1/2"	121
Feet of Casing	20' 10" C			1123	Gas Check Same		
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	268	270	shale	619	641	Oswego lime
2	6	clay	270	273	Hushpuckney blk shale	641	644	shale
6	10	lime	273	286	shale	644	647	Summit blk shale
10	12	blk shale	286	336	lime	647	649	shale
12	16	lime	336	407	shale	649	656	lime
16	119	shale	407	421	lime	656	657	shale
119	193	lime	421	435	shale	657	659	blk shale
121		water	435	453	lime	659	660	Mulky coal
160	175	water	453	491	shale	660	731	shale
193	195	shale	491	499	sand	731	732	Bevier coal
195	197	Stark blk shale	499	520	shale	732	752	shale
197	201	lime	520	527	lime	752	753	lime
201	205	shale	527	528	Mulberry coal	753	754	shale
205	235	laminated sand	528	539	shale	754	756	blk shale
235	241	shale	539	576	Pink lime	756	757	Croweburg coal
241	252	lime	576	577	shale	757	796	shale
252	265	shale	577	579	Lexington blk shale	796	798	Fleming coal
265	268	lime	579	619	shale	798	814	shale

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1028

FIELD TICKET REF # _____

FOREMAN John Miller's

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-2005	Van Meter Rev. Trust # 6-2	6	295	185	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:25	3:55	No	903348		5.0	<i>[Signature]</i>
Wes T	6:45	3:07	No	903255		4.75	<i>[Signature]</i>
Timothy H	7:45	3:10	No	903206		4.75	<i>[Signature]</i>
Larry P	8:00	2:00	No	903106		4.25	<i>[Signature]</i>
_____				_____			

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1123 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1120 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.8 DISPLACEMENT PSI 900 MIX PSI 300 RATE _____

REMARKS:
 Circulate with lost H70. Run 2 sks Gel to surface.
 Run 1 sks calcium chloride w/lat. 5 BBI pad. Run 13 BBI
 dye with 2 sks slow stop. Cement until dye return 11st
 pump. pump plug with t.c.l. water. set float stop.
 Dred on location to move crews in. about 10 and back out
 muddy location. Dred spot a couple hours the afternoon
 prior pushing mud out of the way, as well as approx 3 1/2 hours
 this morning. Very messy, muddy locate.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
# 903348	5.0 hrs	Foreman Pickup	
# 903255	4.75 hrs	Cement Pump Truck	
# 903206	4.75 hrs	Bulk Truck	
1104		Portland Cement	
1124	1.5 sks	50/50 POZ Blend Cement	
1126	130 sks	OWG Blend Cement	
1110	14 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	7 sks	Sodium Silicate	
1123	3150 gals	City Water	
_____		Transport Truck	
_____		Transport Trailer	
# 903106	4.25	80 Vac	

OH
 2/7/2005 ✓