

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/04/5</u>	<u>2/07/05</u>	<u>2/24/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26287-00-00
County: Neosho
SW-NE ne se Sec. 6 Twp. 29 S. R. 18 East West
2000 feet from S N (circle one) Line of Section
650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vanmeter Revocable Trust Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Mulky/Summit/Bevier/Crowberg/Tebo, Weir/Rowe/Neutral/Riverton
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1112 Plug Back Total Depth: 1106
Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1106
feet depth to Surface w/ 138 _____ sx cmt.
ALT II WITH 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Vanmeter Revocable Trust Well #: 6-1
 Sec. 6 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1106	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	642-646/654-658/730-732/755-758/863-866/896-898/	336 bbls H2O, 5# gel, 2%KCL, Biocide, Max flo, 10375# 20/40 sand	654-658/642-646
	916-918/993-995/994-996/999-1001/1051-1053	544 bbls H2O, 5# gel, 2% KCL, Biocide, Max flo, 17628# 20/40 sand	916-918/896-898/863-866/755-758/730-732
		386 bbls H2O, 5# gel, 2% KCL, Biocide, Max flo, 12140# 20/40 sand	1051-1053/999-1001/993-995

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1085.30'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/31/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	30 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 6-1	Lease VANMETER	Loc. 1/4 1/4 1/4	Sec. 6	Twp. 29	Rge. 18
County NEOSHO		State KS		Type/Well 1112'	Hours	Date Started 2-04-05	Date Completed 2-07-05
Job No.	Casing Used 22' 6" 8 5/8"	Bit Record				Casing Record	
Driller BILLY	Cement Used 4	Bit No.	Type 6 3/4"	size	From	To	% Rec.
Driller	Rig No. 2						
Driller	Hammer No.						

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	MUD	576	588	SHALE	825	831	SAND			
3	8	CLAY	586		GAS TEST (NO GAS)	831	832	COAL (TEBO)			
8	60	SANDY SHALE	588	605	SAND (LIGHT OIL ODOR)	837		GAS TEST (11# 1/8")			
60	61	COAL	605	618	SHALE	832	855	SHALE			
61	89	SHALE	618	638	LIME (OSWEGO)	855	856	COAL (WEIR)			
89	93	LIME	638	640	SHALE	856	963	SHALE			
93	100	SHALE	640	647	BLACK SHALE (SUMMIT)	862		GAS TEST (8# 1/4")			
100	102	BLACK SHALE	647	653	LIME	963	967	LIME			
102	112	SHALE	650		GAS TEST (SAME)	967	975	SANDY SHALE			
112	128	LIMEY SHALE	653	656	BLACK SHALE (MULKEY)	975	986	SAND			
128	209	LIME	656	657	COAL	986	993	SHAL			
209	211	LIMEY SHALE	657	659	SHALE	987		GAS TEST (10# 1/4")			
211	219	LIME	659	660	LIME	993	994	COAL (ROWE)			
219	238	SHALE	660	698	SHALE	994	999	SHALE			
238		WENT TO WATER	661		GAS TEST (SAME)	999	1000	COAL (NEUTRAL)			
238	248	LIME	698	703	LIME	1000	1006	SAND			
248	251	SAND	703	730	SANDY SHALE	1006	1052	SHALE			
251	255	SANDY SHALE	730	731	COAL (BEVIER)	1012		GAS TEST (SAME)			
255	266	LIME	731	751	SHALE	1052	1054	COAL (RIVERTON)			
266	271	SHALE	751	753	LIME	1054	1061	SHALE			
271	332	LIME	753	754	SHALE	1060		GAS TEST (SAME)			
332	430	SHALE	754	755	COAL (CROWBERG)	1061	1075	CHAT LIME (MISSISSIPPI)			
430	446	LIME	755	779	SHALE	1075	1086	GRAY LIME			
446	460	SAND	761		GAS TEST (SAME)	1086	1100	BROWN LIME			
460	513	SANDY SHALE	779	780	COAL (FLEMING)	1100	1112	GRAY CHERTY LIME			
513	521	LIME	780	798	SHALE	1112		GAS TEST (SAME)			
521	522	COAL (MULBERRY)	786		GAS TEST (SAME)						
522	524	SHALE	798	799	COAL (MINERAL)						
524	574	LIME (PAWNEE)	799	806	SAND			T.D. 1112'			
536		GAS TEST (2# 1/8")	806	825	SANDY SHALE						
574	576	BLACK SHALE (LEXINGTON)	812		GAS TEST (7# 1/8")						

P.3

16208795751

MOKAT Drilling

Feb 14 05 07:32P

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1034

FIELD TICKET REF # _____

FOREMAN John M. Lels

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-2005	Van Meter Rev. Trust #16-1	6	295	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:31	6:43	No	903348		10.75	<i>[Signature]</i>
Wes T	6:55	6:25	No	903255		10.25	<i>[Signature]</i>
Jimmy H	6:57	6:26	No	903103		10.25	<i>[Signature]</i>
Tim A	6:46	6:33	No	903100		10.25	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6.75 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4.50/9.50
 CASING DEPTH 1108 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.9 DISPLACEMENT PSI 750 MIX PSI 300 RATE _____

REMARKS:

Circulate with fresh H₂O, sustained 2 sks gel, Ran 1 sks Calcium Chloride with a 1.5 BBL pod, Ran a 13 RAL Dye with 2 sks flow stop. Cement until dye returned, lose pump, pump plug with K.C.L. water, set float 560. Drove on location to move crews in. Arrived and back out of a very muddy, sloppy local 900m Doree Annual. Had to bring casing in & spot lost due to a very tight location because of terrain, terraces, lead lines & poly pipe in the way and tight proximity of well site.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
#1903348	10.75 Hrs	Foreman Pickup	
#903255	10.25 Hrs	Cement Pump Truck	
#903103	10.25 Hrs	Bulk Truck	
1104		Portland Cement	
1124	15 sks	50/50 POZ Blend Cement (Calcium Chloride)	
1126	138 sks	OWC Blend Cement (Calcium Chloride 153 sks w/ additives)	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate flow stop	
1123	3,150 gals	City Water 75 BBL	
		Transport Truck	
		Transport Trailer	
#903100	10.25 Hrs	80 Vac	

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