

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: Well Refined  
 License: 33072  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1/31/05</u>	<u>2/02/05</u>	<u>2/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 133-26283-00-00  
 County: Neosho  
E2 - NR - NE - SE Sec. 18 Twp. 29 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
810 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Davidson, Charles A. Well #: 18-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 998 Kelly Bushing: n/a  
 Total Depth: 1163 Plug Back Total Depth: 1163  
 Amount of Surface Pipe Set and Cemented at 20.1 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1163  
 feet depth to surface w/ 159 \_\_\_\_\_ sx cm.  
ALT II WHM S. 25.06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8<sup>th</sup> day of April,  
 20 06.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
 Notary Public - State of Kansas  
 My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Davidson, Charles A. Well #: 18-2  
 Sec. 18 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name See attached Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.1	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1163	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1080-1084.5/1035-1039	500 15% HCL w/49 bbls 2% KCL water, 304 bbls water w/2% KCL, Biocide, 7700 20/40 sand	
4	930-933/893-895/820-822/779-782	600 15% HCL w/57 bbls 2% KCL water, 652 bbls water w/2% KCL, Biocide, 15000 20/40 sand	
	672-676/660-664	450 15% HCL w/45 bbls 2% KCL water, 438 bbls water w/2% KCL, Biocide, 12600 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1100	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4/15/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.6 mcf	17.7 bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 1029

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John M. Daniels

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-18-2005	Davidson, Lakes A #18-2	18	295	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:27	5:17	NO	903348	.	9	<i>[Signature]</i>
Wes T	6:49	5:17	NO	903255		8.5	<i>[Signature]</i>
LeRoy M	9:51	5:31	NO	903103		8.5	<i>[Signature]</i>
Lois M	6:30	5:09	NO	903286		8.5	<i>[Signature]</i>
Tim A	6:43	4:54	NO	903140	903777	8.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4.5/10.5  
 CASING DEPTH 7160 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 18.4 DISPLACEMENT PSI 750 MIX PSI 450 RATE \_\_\_\_\_

REMARKS:

Circulate with lost H<sub>2</sub>O. Run 2 sks gel to surface. Run 1 sks Calcium Chloride with a 1.5 BBL pad before going to 13 BBL Dye with 2 sks flow stop. Cement until Dye return flush pump, pump plug with K.C.L. water. Set float shoe. Done on location to now cross in, around, and back out of a very muddy location, & clean off pad around well head in order to spot equipment.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	9 hrs	Foreman Pickup	
903255	8.5 hrs	Cement Pump Truck	
903	8.5 hrs	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ Blend Cement Calcium Chloride	
1126	143 sks	OWC Blend Cement Clean Mix P 159 sks by Davidson	
1110	16 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate Flow stop	
1123	3.509 gal	City Water 75 BBL	
903140	8.5 hrs	Transport Truck	
903777	8.5 hrs	Transport Trailer	
903287	8.5 hrs	80 Vac	

entered  
2-21-2005

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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WICHITA, KS



Rig #:	3	S 18	T 29	R 18
API #:	15-133-26283-0000	Location NE, SE		
Operator:	Quest Cherokee, LLC	County: Neosho		
Address:	5901 N. Western, Suite 200			
	Oklahoma City, OK 73118			

				Gas Tests			
Well #:	18-2	Lease Name:	Davidson, Charles A	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from (N / S)	Line	563		No Flow	
	810	ft. from (E / W)	Line	603	2"	3/8"	5.05
Spud Date:	1/31/2005			663	1"	3/4"	14.2
Date Completed:	2/2/2005			683	Gas Check Same		
Geologist:	TD: 1163			783	Gas Check Same		
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		<b>Next Day</b>			
Hole Size	12 1/4"	6 3/4"		883	2"	3/8"	5.05
Casing Size	8 5/8"			943	Gas Check Same		
Weight				983	Gas Check Same		
Setting Depth	20' 1"			1043	3"	1 1/2"	121
Cement Type	Portland			1082	4"	1 1/4"	87.8
Sacks	4 W			1123	1"	1 1/4"	43.9
Feet of Casing	20' 1" C			1163	Gas Check Same		
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	257	271	lime	560	563	shale
1	6	clay	271	277	shale	563	595	Pink lime
6	11	lime	277	289	lime	595	596	shale
11	14	blk shale	289	291	shale	596	598	Lexington blk shale
11	14	water	291	293	blk shale	598	612	shale
14	18	lime	293	300	shale	612	623	sand
18	27	shale	300	356	lime	623	629	shale
27	59	sand	356	364	shale	629	630	coal
59	61	coal	364	366	blk shale	630	631	shale
61	137	shale	366	417	shale	631	655	Oswego lime
137	198	lime	417	433	lime	655	657	shale
198	201	blk shale	433	450	shale	657	659	Summit blk shale
198	201	water	450	473	lime	659	663	shale
201	207	lime	473	510	shale	663	668	lime
207	250	sand	510	541	sand	668	670	blk shale
250	252	shale	541	553	shale	670	671	Mulky coal
252	253	coal	553	558	lime	671	673	lime
253	257	shale	558	560	Mulberry coal	673	682	sand

