

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T.
 License: 5831
 Wellsite Geologist: Julie Talkington

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/02/05</u>	<u>2/03/05</u>	<u>2/16/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26282-00-00
 County: Neosho
NE-SW Sec. 18 Twp. 29 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Davidson, Charles M. Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Riverton
 Elevation: Ground: 1011 Kelly Bushing: n/a
 Total Depth: 1162 Plug Back Total Depth: 1016
 Amount of Surface Pipe Set and Cemented at 22.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1016
 feet depth to surface w/ 149 _____ sx cmt.
ALT II WITHM 8-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Davidson, Charles M. Well #: 18-1
 Sec. 18 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1016	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1012	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/21/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	20 mcf	12 bbls		

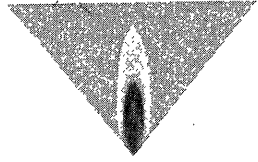
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1031

FIELD TICKET REF # _____

FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-2005	Davidson Charles A. # 18-1	18	295	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:30	3:17	No	903348		7	<i>[Signature]</i>
Wes T	6:50	2:23	No	903255		6.5	Wes Treno
David H	6:55	3:26	No	903703		6.5	<i>[Signature]</i>
Leon H	6:45	4:30	No	903286		6.5	<i>[Signature]</i>
Tim A	6:47	3:58	No	903146	903777	6.5	Tim Ayler

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1016 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.1 DISPLACEMENT PSI 750 MIX PSI 350 RATE _____

REMARKS:
 Circulate with fresh H₂O. Ran 2 sks gel to surface.
 Ran 1sk calcium chloride with a 1.5 BBL pad before going to
 11 BBL Dye with 2 sks flow stop. Cement until Dye
 return. Use pump. pump plug with K.L.L. water, set floor stop.
 Set 7 1/2" B packer at the 1016, and dropped the ball to set it
 just prior to going to joint. Dye on location to show
 crows in around, and ball out of an extremely muddy location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	7 hrs	Foreman Pickup	
903255	6.5 hrs	Cement Pump Truck	
903703	6.5 hrs	Bulk Truck	
1104		Portland Cement	
4424	1 sks	50/50 POZ Blend Cement Calcium Chloride	
4426	13 1/2 sks	OWC Blend Cement (from 76 & P149566 applications)	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
441B	2 sks	Sodium-Silicate Flow stop	
1123	7.9410 gal	City Water 70 BBL	
903146	6.5 hrs	Transport Truck	
903777	6.5 hrs	Transport Trailer	
903286	6.5 hrs	80 Vac	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

P-5

Operator QUEST CHEROKEE, LLC.		Well No. 18-1	Lease CHARLES DAVIDSON	Loc. 1/4 1/4 1/4	Sec. 18	Twp. 29	Rge. 18					
County NEOSHO		State KS	Type/Well	Depth 1162'	Hours	Date Started 02/02/05	Date Complete 02/03/05					
Job No.	Casing Used 22' 6" 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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WICHTA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	MUD DIRT	536		GAS TEST (NO GAS)	788		GAS TEST (6 # 1/8")	1097		GAS TEST (5 # 1 1/2")
3	11	CLAY	538	551	SAND	819	820	COAL (FLEMING)	1105	1129	CHAT (MISS)
11	13	LIME	551	562	SANDY SHALE	820	853	SHALE	1129	1147	BROWN LIME
13	35	SANDY SHALE	562	567	LIME	837		GAS TEST (10# 1/8")	1147	1162	GRAY CHERT
35	72	SAND (DAMP)	567	568	COAL (MULBERRY)	853	854	COAL	1162		GAS TEST (2 1/2# 1 1/2")
72	73	COAL	568	574	SHALE	854	863	SHALE			
73	76	BLK SHALE	574	604	LIME (PAWNEE)	863		GAS TEST (SAME)			T.D. 1162'
76	77	COAL	586		GAS TEST (NO GAS)	863	877	BLK SAND			
77	100	SANDY SHALE	604	608	BLK SHALE	877	892	SANDY SHALE			
100	117	SHALE	608	618	SHALE	887		GAS TEST (13 # 1/8")			
117	122	LIME	611		GAS TEST (3 # 1/8")	892	893	BLK SHALE			
122	125	SHALE	618	640	SANDY SHALE	893	894	COAL			
125	130	LIME	640	641	COAL	894	900	SHALE			
130	151	LIMEY SHALE	641	663	LIME (OSWEGO)	900	901	COAL (WEIR)			
151	213	LIME	663	665	SHALE	901	918	SHALE			
213	215	BLK SHALE (DAMP)	665	672	BLK SHALE	912		GAS TEST (9 # 1/4")			
215	220	LIMEY SHALE	672	676	LIME	918	930	SAND			
220	222	LIME	674		GAS TEST (SAME)	930	947	SANDY SHALE			
222	271	SAND (WET)	676	678	BLK SHALE (MULKY)	947	948	COAL (BLUE JACKET)			
271	366	LIME	678	679	COAL	948	1013	SHALE			
256		WENT TO WATER	679	681	SHALE	962		GAS TEST (10 # 1/4")			
366	430	SHALE	681	684	LIME	1013	1030	SAND (LITE OIL ODOR)			
430	456	LIME	684	758	SANDY SHALE	1030	1034	SANDY SHALE			
436		HAND CHECK (NO GAS)	686		GAS TEST (SAME)	1034	1035	COAL (ROWE)			
456	463	SHALE	758	759	COAL (BEVIER)	1035	1042	SHALE			
463	472	LIME	759	781	SHALE	1037		GAS TEST (10 # 1")			
472	476	SHALE	762		GAS TEST (SAME)	1042	1043	COAL (NEUTRAL)			
476	481	LIME	781	782	LIME	1043	1093	SHALE			
481	516	SANDY SHALE	782	784	SHALE	1062		GAS TEST (SAME)			
516	517	COAL	784	785	COAL (CROWBERG)	1093	1095	COAL (RIVERTON)			
517	538	SANDY SHALE	785	819	SANDY SHALE	1095	1105	SHALE			

16208795751

MOKAT Drilling

Feb 14 05 07:33p