

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Co Inc
License: 33072
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/19/04 11/29/04 12/16/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26230-0000
County: Neosho
E2 WL ne sw Sec. 5 Twp. 29 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
1850 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Baldwin, Riley G. Well #: 5-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Crowberg/Bevier
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1003 Plug Back Total Depth: 1000
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000
feet depth to surface ACT II WITH 8-25-06 w/ 140 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May James
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Baldwin, Riley G. Well #: 5-1
 Sec. 5 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1000'	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	519-523, 530-534, 613-615, 637-640, 675-677	435 bbls H2O, no gel, 2% KCL, Biocide, Max-Flo 7637# 20/40 sand	943-947, 887-889
4	691-693, 887-889, 943-947	430 bbls, no gel, 2% KCL, Max-flow, Biocide, 8503# 20/40 sand	675-677/691-693
			637-640/613-615
		466bbls H2O, 20# HEC, 2%KCL, biocide, Max-flow, 17000# 20/40 sand	519-523/530-534

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	950'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/29/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	50bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

FIELD TICKET REF # _____

FOREMAN John Michals

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-2004		Baldwin, Riley 6#5-1	5	295	196	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John. M	7:26	4:53	No	903346	8	<i>[Signature]</i>
Wes. T	7:58	4:39	No	903197	7	
Jimmy. H	7:54	4:34	No	903206	7	

? TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4.5/10 1/2
 CASING DEPTH 1000 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS:

Circulate with lost H₂O. Run 2 gal a lead, Run 1 sks Calcium chloride, with 5 BBL pad between 11 BBL Dye with 20 gallons Sodium silicate, cement until dye return. First pump plug with K.C.L. water, set float shoe. Dorep on location to move crews in & around the well site. Hurricane 80 vac on location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#903346	Foreman Pickup	
	#903197	Cement Pump Truck	
	#903206	Bulk Truck	
	w/out Additives 126 sks	Cement 140 sks w/additives	
1110	14 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	15 gal	Sodium Silicate	
1123	5,502 gal	City Water 131 BBL	
		Transport Truck	
		Transport Trailer	
	Hurricane	80 Vac	
	1 sks	Calcium chloride	

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 12 2000
 CONSERVATION DIVISION
 WICHITA, KS

APR 12 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	S 5	T 29	R 19
API #:	15-133-26230-0000	Location NE, SW		
Operator:	Quest Cherokee, LLC	County: Neosho		



Address: 5901 N. Western, Suite 200		Gas Tests				
Oklahoma City, OK 73118		Depth	Oz.	Orifice	flow - MCF	
Well #:	5-1	Lease Name: Baldwin, Riley G.	403	1"	3/8"	3.56
Location:	1980	ft. from (N / S) Line	463	Gas Check Same		
	1850	ft. from (E / W) Line	523	Gas Check Same		
Spud Date:	11/19/2004		543	9"	3/8"	10.7
Date Completed:	11/29/2004		643	4"	3/8"	7.14
Geologist:			683	Gas Check Same		
Casing Record	Surface	Production	703	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	903	Gas Check Same		
Casing Size	8 5/8"		943	Gas Check Same		
Weight			963	Gas Check Same		
Setting Depth	22'		1003	Gas Check Same		
Cement Type	Portland					
Sacks	4	W				
Feet of Casing	22'	C				
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	298	308	shale	530	531	Mulky coal
2	6	clay	308	342	lime	531	533	lime
6	14	lime	342	393	shale	533	610	shale
14	18	shale	393	397	lime	610	611	coal
18	71	lime	397	398	Mulberry coal	611	631	shale
18		water	398	400	shale	631	633	lime
71	75	blk shale	400	445	Pink lime	633	635	shale
75	77	lime	445	447	shale	635	637	blk shale
77	105	sand	447	450	Lexington blk shale	637	638	Croweburg coal
105	129	shale	450	459	shale	638	671	shale
129	153	lime	459	460	coal	671	673	Fleming coal
153	177	shale	460	490	shale	673	688	shale
177	192	lime	490	515	Oswego lime	688	690	Mineral coal
192	196	blk shale	515	517	shale	690	700	shale
196	215	shale	517	520	Summit blk shale	700	708	laminated sand
215	229	lime	520	522	shale	708	728	shale
229	289	shale	522	527	lime	728	729	coal
289	298	lime	527	530	blk shale	729	775	shale

