

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-26/04 10/27/04 11/09/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26201-00-00
County: Neosho
E2 W2 nw - nw Sec. 6 Twp. 29 S. R. 19 East West
660 feet from S N (circle one) Line of Section
510 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Riverton/Rowe/Neutral/Mulky/Summit
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1004 Plug Back Total Depth: 1000
Amount of Surface Pipe Set and Cemented at 23.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000
feet depth to Surface w/ 126 _____ sx cmt.
ALT II WITH 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 6-1
 Sec. 6 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23.2'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1000'	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	513-517/527-531/887-889/942-945.5	419 bbls H2O, 5% gel, 2% KCL, Biocide, Max flo, 111 sks 20/40 sand	887-889/942-945.5
		469 bbls H2O, 5% gel, 2% KCL, Biocide, Max flo, 5100# 20/40 sand	527-531/513-517

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>987.57'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	-----------------------	----------------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>2/16/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>30 bbls</u>	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	-------------------------	-------------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2896
 LOCATION Bville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-04	6628	Stick 6-1	6	29	19	Neosho
CUSTOMER Quercy Cherokee LLC			TRUCK #			
MAILING ADDRESS 211 14th			DRIVER			
CITY Chanute		STATE KS	ZIP CODE 66720	TRUCK #		DRIVER
			286		Kirk	
			202		COSEY	
			285		JASON	
			117		BRUCE	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1000 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2
 DISPLACEMENT 16.0 DISPLACEMENT PSI 600 MIX PSI 250 RATE 4.8

REMARKS: Ran 2 sk gel to surface Ran 15 gal sodium silicate
in 1000 ft water Ran 120 sk OWC cement with additives
washed behind plug pumped plug to bottom with KCL
water set chaz sheet in
circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		710.00
5406	10	MILEAGE		23.50
5407	min	bulk delivery		225.00
5609	2 hr	misc Pump WASH		260.00
1126	120 sk	OWC cement (120 sk with additives)		1422.00
1107	1 gal	Flostral		40.00
1110	12 sk	Laitsonite		244.20
1118	2 sk	KEL		24.80
1123	4200 gal	city water		98.80
5502C	shrs. x 2 Trucks	80 VAP 10 hrs. Total		780.00
RECEIVED KANSAS CORPORATION COMMISSION				
APR 18 2006				
CONSERVATION DIVISION WICHITA, KS				
			6.3%	SALES TAX
				112.70
				ESTIMATED TOTAL
				3889.90

AUTHORIZATION Steve Johnson TITLE _____ DATE 11/18/04

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	6-1	Lease	STICH	Loc.		Sec.	6	Twp.	29S	Rge.	19		
		County	NEOSHO	State	KS	Type/Well		Depth	1004'	Hours		Date Started	10-26-04	Date Completed	10-27-04
Job No.	Casing Used	Bit Record													
	23' 2" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	Coring Record		
Driller	Cement Used			6 3/4"										RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS	
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	MUD	388	396	SHALE	635	636	COAL (CROWBERG)	890	891	COAL (NEUTRAL)
2	11	WET CLAY	396	400	LIME	636	650	SHALE	891	925	SHALE
11	58	LIME	400	401	COAL (MULBERRY)	654		GAS TEST SAME	904		GAS TEST SAME
58	60	SHALE	401	404	BLACK SHALE	650	652	BLACK SHALE	925	942	BLACK SHALE
60	64	LIME	403		GAS TEST 10# 1/8"	652	664	SHALE	942	944	COAL (RIVERTON)
64	80	SANDY SHALE	404	448	LIME (PAWNEE)	664	671	SANDY SHALE	944	947	SAND
80	107	SAND	448	456	BLACK SHALE (LEXINGTON)	671	672	COAL	947	952	SHALE
107	108	COAL	453		GAS TEST 20# 1/8"	672	681	SAND	950		GAS TEST 5# 1/2"
108	111	SAND	456	468	SHALE	679		GAS TEST 4# 1/2"	952	972	CHAT LIME (MISSISSIPPI)
111	112	COAL	468	480	SAND (LIGHT OIL ODOR)	681	682	COAL	972	990	GREY LIME
112	120	SHALE	478		GAS TEST SAME	682	684	SHALE	990	1004	BROWN LIME
120	143	LIME	480	482	BLACK SHALE	684	685	LIME	1004		GAS TEST 5# 1/2"
143	165	SHALE	482	483	COAL	685	689	SANDY SHALE			
165	180	LIME	483	513	LIME (OSWEGO)	689	740	SAND (LIGHT OIL ODOR)			T.D. 1004'
180	183	BLACK SHALE (WET)	503		GAS TEST 8# 1/4"	704		GAS TEST SAME			
183	218	LIME	513	515	SHALE	740	741	COAL			
218	230	BLACK SHALE	515	521	BLACK SHALE (SUMMIT)	741	746	SANDY SHALE			
230	276	SANDY SHALE	521	526	LIME	746	750	SHALE			
276	277	BLACK SHALE	526	530	BLACK SHALE	754		GAS TEST 5# 1/2"			
277	278	SHALE	528		GAS TEST 15# 1/4"	750	754	RED SHALE			
278	283	SAND	530	531	COAL (MULKEY)	754	769	SAND			
283	295	LIME	531	532	SHALE	769	774	SHALE			
295	305	SHALE	532	533	LIME	774	777	SAND			
303		WENT TO WATER	533	580	SAND	777	790	SANDY SHALE			
305	315	LIME	553		GAS TEST 4# 1/2"	790	797	LIME			
315	320	SANDY SHALE	580	612	SANDY SHALE	797	799	BLACK SHALE			
320	330	SAND	612	613	COAL (BEVIER)	799	860	SHALE			
330	348	SHALE	613	631	SHALE	860	873	BLACK SHALE			
348	349	COAL	629		GAS TEST SAME	873	884	SAND			
349	388	SHALE	631	633	LIME	884	885	COAL (ROWE)			
353		GAS TEST 2# 1/8"	633	635	SHALE	885	890	SHALE			

p. 7

16208795751

MOKAT Drilling

Nov 17 04 10:55a