

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: Julie Talkington
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/8/05</u>	<u>2/9/05</u>	<u>2/23/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26289-00-00
 County: Neosho
SW-14 Sec. 24 Twp. 29 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Ging, Opal Well #: 24-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1015 Kelly Bushing: n/a
 Total Depth: 1087 Plug Back Total Depth: 1082
 Amount of Surface Pipe Set and Cemented at 22' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1082
 feet depth to surface w/ 153 _____ sx cmt.
ALT II WAM 8-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: My [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

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Operator Name: Quest Cherokee, LLC Lease Name: Ging, Opal Well #: 24-1
 Sec. 24 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1082	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	942-944/978-980/1031-1034/718-722/696-699/600-604/612-615	400gal 15% HCL w/ 2100gal 2%KCL water, 501bbls water w/ 2%KCL, Biocide, 125sks 20/40 sand	942-944/978-980
4			1031-1034
		400gal 15% HCL w/ 35bbls 2%KCL water, 433bbls water w/ 2%KCL, Biocide, 900# 20/40 sand	718-722/696-699
		400gal 15% HCL w/ 27bbls 2%KCL water, 433bbls water w/ 2%KCL, Biocide, 900# 20/40 sand	600-604/612-615

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1040</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/6/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>18.1mcf</u>	Water Bbls. <u>25.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1033

FIELD TICKET REF # _____

FOREMAN Tobu Nichols

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-23-2005	Ging, Opal M. # 24-1				24	295	18E	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Tobu M	6:24	4:47	NO	903348		7.0	<i>[Signature]</i>	
Nes T	6:51	2:33	NO	903255		6.0	<i>[Signature]</i>	
Timothy H	7:02	2:47	NO	903206		6.5		
Larry M	7:00	7:30	NO	903100		5.5	<i>[Signature]</i>	

JOB TYPE longstring HOLE SIZE 6.75 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4.50/9.50
 CASING DEPTH 1087 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.5 DISPLACEMENT PSI 750 MIX PSI 450 RATE _____

REMARKS:

Circulate with 100% H₂O, Run 1 sks Calcium Chloride with a 1.5 BBL pad, Run 12 BBL D₇₀ with 2 sks flowstop, cement until d₇₀ returns. flush pump. Pump plug with K.C.L. water set float shoe. 3 Dicers on location. Morning 2 hrs constant work. Run Morning Dicers off location by 10:30 A.M. Up, m-dy, stop work.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
# 903348	7 Hrs	Foreman Pickup	
# 903255	6 Hrs	Cement Pump Truck	
# 903206	6.5 Hrs	Bulk Truck	
1104		Portland Cement	
#124	1 sks	50/50 POZ Blend Cement Calcium Chloride	
#126	138 sks	OWC Blend Cement Calcium Chloride P 153 sks w/ pad on	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	19 gal	KCL	
1111B	2 sks	Sodium Silicate flowstop	
1123	2,940 gal	City Water 70 BBLs	
		Transport Truck	
		Transport Trailer	
# 903100	5.5 Hrs	80 Vac	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 24-1	Lease OPAL GING	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 29	Rge. 18					
County NEOSHO		State KS	Type/Well	Depth 1087'	Hours	Date Started 2-08-05	Date Complete 2-09-05					
Job No.	Casing Used 22' 6" 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	MUD	532	534	BLACK SHALE (LEXINGTON)	798	804	SAND			
3	8	CLAY	534	577	SHALE	804	822	SHALE			
8	46	SANDY SHALE	536		GAS TEST (NO GAS)	822	823	COAL (WEIR)			
46	49	LIME	577	597	LIME (OSWEGO)	823	827	SHALE			
49	112	SHALE	586		WENT TO WATER	827	839	LIMEY SHALE			
112	171	LIME	597	598	SHALE	837		GAS TEST (SAME)			
171	173	BLACK SHALE	598	599	LIME	839	935	SHALE			
173	174	COAL	599	602	SHALE	935	972	SANDY SHALE			
174	189	SAND (DAMP)	602	607	BLACK SHALE (SUMMIT)	972	973	COAL (ROWE)			
189	201	SANDY SHALE	607	612	LIME	972	978	SHALE			
201	222	LIME	611		GAS TEST (NO GAS)	978	980	COAL (NEUTRAL)			
222	245	SHALE	612	616	BLACK SHALE (MULKEY)	980	1031	SHALE			
245	254	LIME	616	617	COAL	987		GAS TEST (SAME)			
254	259	BLACK SHALE (DAMP)	617	618	SHALE	1031	1034	COAL (RIVERTON)			
259	298	LIME	618	628	SAND	1034	1040	SHALE			
298	303	SANDY SHALE	628	697	SANDY SHALE	1037		GAS TEST (7# 3/8")			
303	306	BLACK SHALE	636		GAS TEST (2# 1/8")	1040	1060	CHAT (MISSISSIPPI)			
306	356	SHALE	697	698	COAL (BEVIER)	1060	1071	GREY LIME			
356	357	BLACK SHALE	698	716	SHALE	1071	1087	BROWN LIME			
357	359	SHALE	712		GAS TEST (10# 1/8")	1087		GAS TEST (4# 3/8")			
359	400	LIME	716	719	SHALE						
400	430	SANDY SHALE	719	720	COAL (CROWBERG)			T.D. 1087'			
430	451	SAND	720	738	SANDY SHALE						
451	492	SANDY SHALE	737		GAS TEST (10# 1/4")						
492	498	LIME	738	759	SHALE						
498	499	COAL (MULBERRY)	759	760	COAL (FLEMING)						
499	501	SHALE	760	776	SHALE						
501	523	LIME (PAWNEE)	762		GAS TEST (SAME)						
511		GAS TEST (NO GAS)	776	788	SAND (LIGHT OIL ODOR)						
523	525	BLACK SHALE	787		GAS TEST (3# 3/8)						
525	532	LIME	788	798	SANDY SHALE						