

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: Julie Talkington

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/14/05 1/18/05 2/04/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26273-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 32 Twp. 28 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stich, William A. Well #: 32-2  
Field Name: Cherokee Basin CBM

Producing Formation: Mulky/Summit/Bevier/Crowberg/Fleming/Riverton/URiverton/Rowe/Neutral  
Elevation: Ground: 970 Kelly Bushing: n/a  
Total Depth: 990 Plug Back Total Depth: 986  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 986  
feet depth to Surface w/ 112 \_\_\_\_\_ sx cmt.  
ALT II WHM 8-25-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 32-2  
 Sec. 32 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density/Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>See attached</b>  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>APR 18 2006</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	986'	"A"	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	500-504/501-503/511-515/512-514/598-600/622-626/661-663/678-680/ 871.5-873.5/877.5-879/891-892.5/927.5-932	430 bbls H2O, 5# gel, 2% KCL, Biocide, Max flo, 13442# 20/40 sand	678-680/661-663/ 622-626/598-600
		425 bbls H2O, 5# HEC, 2% KCL, Biocide, Max flo, 15477# 20/40 sand	891-892.5/877.5-879
		433 bbls H2O, 5# gel, 2% KCL, Biocide, Max flo, 8501# 20/40 sand	511-515/500-504

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>962'</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>3/04/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf <b>0 mcf</b>	Water Bbls. <b>12 bbls</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

entered  
1-28-05  
SS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

RECEIVED  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

HAVE RIG  
Rig #3  
WILL DIG

Rig #:	3			S 32	T 28	R 19
API #:	15-133-26273-0000			Location NE, SW		
Operator:	Quest Cherokee, LLC			County: Neosho		
Address:	5901 N. Western, Suite 200					
	Oklahoma City, OK 73118			Gas Tests		
Well #:	32-2	Lease Name: Stich, William A.		Depth	Oz.	Office flow - MCF
Location:	1980	ft. from (N / S)	Line	403		No Flow
	1980	ft. from (E / W)	Line	443	4"	3/4" 28.3
Spud Date:	1/14/2005			503	1"	1 1/4" 43.9
Date Completed:	1/18/2005 TD: 990			523	Gas Check Same	
Geologist:				623	Gas Check Same	
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		663	Gas Check Same	
Hole Size	12 1/4"	6 3/4"		683	Gas Check Same	
Casing Size	8 5/8"			703	Gas Check Same	
Weight				723	Gas Check Same	
Setting Depth	20' 7"			883	Gas Check Same	
Cement Type	Portland			932	Gas Check Same	
Sacks	4 W			943	Gas Check Same	
Feet of Casing	20' 7" C			990	2"	1 1/4" 62
Rig Time	Work Performed					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	382	386	lime	514	515	coal
1	5	clay	386	387	Mulberry coal	515	517	shale
5	68	lime	387	388	shale	517	529	sand
68	77	shale	388	433	lime	529	595	shale
77	94	sand	433	434	shale	595	596	coal
94	109	shale	434	436	Lexington blk shale	596	618	shale
109	135	lime	436	445	shale	618	620	Ardmore lime
135	162	shale	445	446	coal	620	621	shale
162	174	lime	446	473	shale	621	623	Croweburg blk shale
174	267	shale	473	474	coal	623	662	shale
267	282	lime	474	476	shale	662	662' 6"	Fleming coal
282	292	shale	476	500	Oswego lime	662' 6"	677	shale
292	301	lime	500	501	shale	677	678	Mineral coal
301	303	shale	501	503	Summit blk shale	678	689	shale
303	306	lime	503	505	shale	689	699	sand
306	308	shale	505	511	lime	689	699	odor
308	315	sand	511	512	shale	699	717	shale
315	382	shale	512	514	Mulky blk shale	717	719	Weir blk shale



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1021**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John M. Gals

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-4-2005	St. John, William A. # 32-2	32	285	19E	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	5:55	11:10	No	903348		4	<i>[Signature]</i>
Tommy H	6:59	11:10	No	903255		3.5	<i>[Signature]</i>
Joe B	7:52	11:10	No	903206		3.5	<i>[Signature]</i>
Leon H	6:48	11:10	No	903157		3.5	<i>[Signature]</i>
Tim A	6:51	11:40	No	903140	903777	3.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2 / 10 1/2  
 CASING DEPTH 986 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 15.6 DISPLACEMENT PSI 750 MIX PSI 400 RATE \_\_\_\_\_

REMARKS:  
 Circulate with large H<sub>2</sub>O. Pump 2 sks gal to surface, Run 1 sks calcium chloride with a 1.5 BBL pad, run 10 BBL dye with 2 sks flow stop. Circulate until dye returns. Use pump, pump plug with t.c.l. water, set float stop. Dozer on location to move crews around muddy well site, loose road built up to well site.  
 1/20/05  
 OH ✓

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	TOTAL AMOUNT
903348	4 Hrs	Foreman Pickup	
903255	3.5 Hrs	Cement Pump Truck	
903206	3.5 Hrs	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50-POZ Blend Cement	
1126	101 sks	OWG Blend Cement	
1110	11 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
TTTTB	2 sks	Sodium Silicate	
1123	3360 gal	City Water	
903140	3.5 Hrs	Transport Truck	
903777	3.5 Hrs	Transport Trailer	
903157	3.5 Hrs	80 Vac	

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