

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/20/05 11/22/05 12/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26335-0000

County: Neosho

E2 W2 ne - ne Sec. 5 Twp. 30 S. R. 19 East West
690 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cole, Iona K. Well #: 5-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 974 Kelly Bushing: n/a

Total Depth: 1045 Plug Back Total Depth: 1044

Amount of Surface Pipe Set and Cemented at 21' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1044

feet depth to surface w/ 151 _____ sx cmt.

ALT II With 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

20 06

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Cole, Iona K. Well #: 5-1
 Sec. 5 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 8"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1044	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	936-940/879-881/661-663/620-623/598-600/516-520	350gal 15%HCLw/ 35 bbls 2%kcl water, 515bbls water w/ 2% KCL, Biocide, 2700# 20/40 sand	936-940/879-881
4	502-506	400gal 15%HCLw/ 30 bbls 2%kcl water, 540bbls water w/ 2% KCL, Biocide, 5500# 20/40 sand	661-663/620-623
			598-600
		400gal 15%HCLw/ 30 bbls 2%kcl water, 462bbls water w/ 2% KCL, Biocide, 4400# 20/40 sand	516-520/502-506

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>997.7</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/31/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>74.3mcf</u>	Water Bbls. <u>68bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells
Operator



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

P. 3

Operator QUEST CHEROKEE LLC.		Well No. 5-1	Lease IONA K. COLE	Loc. 1/4 1/4 1/4	Sec. 5	Twp. 30	Rge. 19				
County NEOSHO		State KS	Type/Well	Depth 1045'	Hours	Date Started 11-20-05	Date Completed 11-22-05				
Job No.	Casing Used 2 1/8" 8 5/8"	Bit Record			Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"							
Driller	Hammer No.										

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	472	473	COAL			T.D. 1045'			
2	8	LIMEY CLAY	473	479	SHALE						
8	10	COAL (WATER)	479	500	LIME (OSWEGO)						
10	81	SANDY SHALE / SHALE	500	509	BLACK SHALE						
81	83	LIME	509	515	LIME						
83	84	COAL	515	519	BLACK SHALE						
84	92	SHALE	519	523	LIME						
92	116	LIME	523	622	SHALE						
116	159	SHALE	622	623	COAL?						
159	169	LIME	623	639	SHALE						
169	180	SHALE	636		GAS TEST (3 1/2# 1/4")						
180	185	BLACK SHALE	639	640	COAL?						
185	248	GRAY SHALE / LIME	640	661	SHALE						
248	260	LIME	661	662	COAL						
260	278	SANDY SHALE	662	679	SHALE						
278	290	LIME	679	680	COAL?						
290	292	SHALE	680	695	SHALE						
292	293	COAL	695	705	SAND (OIL ODOR)						
293	295	SHALE	705	874	SHALE						
295	305	LIME	611		GAS TEST (SAME)						
305	320	SANDY SHALE	874	877	COAL?						
320	325	BLACK SHALE	877	882	SHALE						
325	335	GRAY SHALE	882	883	COAL						
335	370	SAND (WATER)	883	935	SHALE						
370	400	SHALE	888		GAS TEST (SAME)						
400	425	LIME (PAWNEE)	935	938	COAL (RIVERTON)						
425	427	BLACK SHALE	938	944	SHALE						
427	432	LIME	938		GAS TEST (2 1/2# 3/8")						
432	437	BLACK SHALE	944	960	LIMEY CHAT (MISSISSIPPI)						
437	472	GRAY SHALE	960	1045	BROWN LIME						
461		GAS TEST (NO GAS)	1045		GAS TEST (SAME)						

Nov 30 2005 8:26PM HP LASERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1393

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-05	Cole Iona K 5-1	5	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	1:30	NO	903388		6.5	[Signature]
Joe	7:00	1:30	NO	TRAILER		6.5	[Signature]
Wes	7:15	1:30	NO	903197		6.25	[Signature]
Tim	7:00	1:30	NO	TRAILER		6.5	[Signature]
Paul	7:00	1:30	NO	903100		6.5	[Signature]
Maurick	7:00	2:00	NO	903206		7	[Signature]
David C.	7:00	1:30	NO	903296	T33	6.5	[Signature]
Leon	7:00	1:30	NO	903100		6.5	[Signature]
Bill	7:00	1:00	NO	903140	T28	6	[Signature]

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1044' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 BPM

REMARKS:

Hook onto casing and wash down 10' then Pump 2 Sacks Prem and Circulate to Surface. Then Pump 10 BBL Dye Followed By 161 Sacks cement to get dye back. Stop and wash out Pump then Pump wiper Plug to Bottom and set Float Shoe.

Lost Circulation a Few Times But got good Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1044'	4 1/2 Casing	
	5	Centralizers	
903296	6 hr	Casing TK	
T28	6 hr	Casing Trailer	
903388	6.5 hr	Foreman Pickup	
903197	6.25 hr	Cement Pump Truck	
903	7 hr	Bulk Truck	
1104	151	Portland Cement	
1124		5050 Poz Blend Cement	
1126	3 SK	OWC Blend Cement Cal Chloride	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1123	1	Sodium Silicate 4 1/2 Float Shoe	
1123	7000 Gal	City Water	
903296	6.5 hr	Transport Truck	
T33	6.5 hr	Transport Trailer	
903100	6.5 hr	80 Vac	

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