

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/5/05</u>	<u>11/7/05</u>	<u>11/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26330-0000
County: Neosho
nw sw se nw Sec. 6 Twp. 30 S. R. 19 East West
2130 feet from S / (N) (circle one) Line of Section
1400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Coover, Donald P. Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple zones
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1012 Plug Back Total Depth: 1004.5
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.5
feet depth to Surface w/ 113 _____ sx cmt.
ALT II WHM 8-25-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Coover, Donald P. Well #: 6-1
 Sec. 6 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.3	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1004.5	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	517-521/530-534/616-620/640-643/679-981/896-898	Acid/Frac job, 400gal 15% acid, 554bbls h2o, 4500# 20/40 sand	530-534-517-521
4	952-956	Acid/Frac job, 400 gal 15% acid, 250 bbls h2o, 1700# 20/40 sand	679-681/640-642
			618-620
		Acid/Frac job, 400 gal 15% acid, 427bbls h2o, 7100# 20/40 sand	898-900/954-958

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	970	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/31/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
n/a		48mcf	70bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Donald Coover #6-1
S6, T30, R19
Neosho Co, KS
API#133-26330-0000

0-5 DIRT
5-35' LIME
35-50 SHALE
50-75 SAND
75-100 SHALE
100-120 LIME
120-160 SHALE
160-175 LIME
175-290 SHALE
290-305 LIME
305-408 SHALE
408-409 COAL
409-448 LIME PINK
448-449 COAL
449-457 SHALE
457-458 COAL
458-490 SHALE
490-513 LIME OSWEGO
513-518 BLACK SHALE
518-551 LIME
551-555 BLACK SHALE
555-556 COAL
556-560 LIME
560-570 SHALE
570-580 SANDY SHALE
580-611 SHALE
611-612 COAL
612-632 SHALE
632-635 LIME
635-636 COAL
636-665 SHALE
665-666 COAL
666-676 SHALE
676-677 COAL
677-701 SHALE
701-702 COAL
702-715 SANDY SHALE
715-784 SHALE
784-786 SAND
786-889 SHALE
889-890 COAL
890-908 SHALE
908-909 COAL
909-947 SHALE
947-949 COAL
949-954 SHALE

11-5-05 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 6 sacks Portland cement

11-7-05 Started drilling 6 3/4" hole

11-7-05 Finished drilling to
T.D. 1012'

WATER @ 761'

410' 0"
460' 0"
521' 3" ON 1/2" ORIFICE
581' 3" ON 1/2" ORIFICE
611' 3" ON 1/2" ORIFICE
636' 3" ON 1/2" ORIFICE
686' 3" ON 1/2" ORIFICE
711' 3" ON 1/2" ORIFICE
761' 3" ON 1/2" ORIFICE
912' 2" ON 1/2" ORIFICE
962' 16" ON 1/2" ORIFICE
1012' 19" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2006

CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Donald Coover #6-1
S6, T30, R19
Neosho Co, KS
API#133-26330-0000

964-1012 LIME MISSISSIPPI

T.D. 1012'

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1108**

FIELD TICKET REF # _____

FOREMAN Dwayne Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/19/05	Donald Cover P 6-1	6	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne Joe	7:15	19:31	NO	903398		1:30	<i>[Signature]</i>
Wes	7:30	12:30	NO	903197		5 hr	<i>[Signature]</i>
Mike W. Maurick	8:00	1:00	NO	903206		5	<i>[Signature]</i>
Leon	7:30	12:30	NO	903296		5	<i>[Signature]</i>
Mac	7:31	1:00	NO	903400	932705	5.5	<i>[Signature]</i>
Brandon	7:24	1:00	NO	903139	T28	5.5	<i>[Signature]</i>

(50)

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1004 1/5 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5

REMARKS:

Wash Down '50' OF Casing then circulate 2 sacks Prim Gel to Surface then Pump 8 BBL Dye Followed By 120 Sacks cement to get Dye Back Stop and wash out Pump then Pump Wipou Plug to Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1005	4 1/2 Casing 10.5 #	
	1	Ball and Spring Float Shoe	
	5	Centralizers	
903398	6 1/4 hr	Foreman Pickup	
903197	5	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	113 SK	Portland Cement	
903139	5.5	50/50 Poz Blend Cement Casing TK	
T28	5.5	50/50 Poz Blend Cement Casing Trailer	
1110	12	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1123	2.5 Sack	Sodium Silicate Cal Chloride	
	7000 Gal	City Water	
903400	5.5 hr	Transport Truck	
932705	5.5 hr	Transport Trailer	
903296	5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS