

APR 18 2006

CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/23/05</u>	<u>11/28/05</u>	<u>12/5/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26331-0000
County: Neosho
N2.S2 ne - nw Sec. 7 Twp. 30 S. R. 19 East West
800 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Van Cleave Rev. Trust Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1044
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1044
feet depth to surface w/ 147 sx cmt.
ALT II WITHIN 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Van Cleave Rev. Trust Well #: 7-1
 Sec. 7 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

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 WICHITA, KS

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1044	"A"	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	941-944/883-885/668-670/624-627/604-606/523-527	300gal 15%HCL/w/ 32 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	941-944/883-885
4	509-513	400gal 15%HCL/w/ 39 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 1200# 20/40 sand	668-670/624-627
			604-606
		400gal 15%HCL/w/ 40 bbls 2%kcl water, 540bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	523-527/509-513

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1017.59	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/31/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	76.8mcf	100bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.	Well No. 7-1	Location LOWAN CLEAVE REV TRUST	1/4	1/4	1/4	Sec. 7	Twp. 30	Rge. 19E
County NEOSHO	State KS	Type/Well	Depth 1045'	Hours	Date Started 11-23-05	Date Completed 11-28-05		

Job No.	Casing Used 21' 7" 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used 4			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

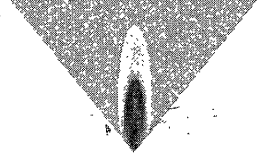
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WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	LIMEY CLAY	536	595	SHALE						
10	28	LIME	595	596	COAL?						
28	57	SHALE (WET)	596	605	SHALE						
57	81	SAND / SANDY SHALE	605	606	COAL ?						
81	98	LIME	606	668	SHALE						
98	153	SHALE	668	669	COAL?						
153	156	BLACK SHALE / COAL	669	686	SAND						
156	170	LIME	686	687	COAL?						
170	180	BLACK SHALE	687	697	SHALE						
180	282	GRAY SHALE	697	698	COAL?						
282	292	LIME	698	709	SAND						
292	295	SHALE	709	753	SHALE						
295	299	LIME	711		GAS TEST (SAME)						
299	330	SHALE	753	757	BLACK SHALE / COAL						
330	345	SAND / SANDY SHALE	757	880	SHALE						
345	404	SHALE	863		GAS TEST (8# 1/4")						
404	405	COAL	880	883	COAL?						
405	406	SHALE	883	885	SHALE						
406	439	LIME (PAWNEE)	885	887	COAL?						
439	480	SHALE	887	903	SHALE						
480	481	BLACK SHALE / COAL	903	905	COAL						
481	485	SHALE	905	940	SHALE						
485	507	LIME (OSWEGO)	938		GAS TEST (SAME)						
486		GAS TEST (NO GAS)	940	944	COAL						
507	517	BLACK SHALE	944	945	SHALE						
517	531	LIME	945	1045	LIME (MISSISSIPPI)						
520		GAS TEST (SAME)	963		GAS TEST (SAME)						
531	533	BLACK SHALE									
533	534	LIME			T.D. 1045'						
534	536	COAL									
536		GAS TEST (10# 1/4")									

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1473

FIELD TICKET REF # _____

FOREMAN Dwayne / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-05	van cleave Rev. Trust 7-1	7	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:45	7:30	NO	TRAINOR		5.75	Joe
Joe	2:45	7:30	NO	903388		4.75	Joe
WES	2:45	7:30	NO	TRAINOR		4.75	WES
TIM	2:45	7:30	NO	903197		4.75	TIM
LEON	2:45	7:15	NO	903100		4.5	LEON
MICHAEL	2:45	7:15	NO	TRAINOR		4.5	MICHAEL
Michael W.	2:45	7:30	NO	903230		4.75	Michael W.
David	2:45	7:00	NO	903296	T 33	4.25	David
Bill	4:00	5:20	NO	903110	T 28	4.5	Bill

JOB TYPE Logging string HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1044 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 bpm

REMARKS:
Wash casing to TD then Pump 2 sacks Prem gel and sweep to surface then Pump 11 RB1 Dye Followed by 157 sacks cement to get dye back STOP and wash out Pump then Pump wiper Plug to bottom and set float shoe

903255	4 hr	Cement Pump	Craig Goodner 380-7300
		4 1/2 casing	
	1	4 1/2 float shoe	
	5	centralizers	
903140	4.5 hr	casing tractor	
T 38	4.5 hr	casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.75 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	147 sacks	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	16 Sacks	Gilsonite	
1107	1.5 sacks	Flo-Seal	
1118	2 Sacks	Premium Gel	
1215A	1 gal	KCL	
1111B	3 Sacks	Sodium Silicate	
1123	1000 gal	City Water	
903296	4.25 hr	Transport Truck	
T 33	4.25 hr	Transport Trailer	
903100	4.5 hr	80 Vac	