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 KANSAS CORPORATION COMMISSION  
 APR 18 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: L S Well Service, LLC  
 License: 33374  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11/29/05</u>	<u>11/30/05</u>	<u>12/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26334-0000  
 County: Neosho  
 \_\_\_\_\_ se \_\_\_\_\_ nw Sec. 17 Twp. 30 S. R. 19  East  West  
1750 feet from S /  (circle one) Line of Section  
2100 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE  NW SW  
 Lease Name: Davis, John A. Well #: 17-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Bartlesville  
 Elevation: Ground: 942 Kelly Bushing: n/a  
 Total Depth: 972 Plug Back Total Depth: 962  
 Amount of Surface Pipe Set and Cemented at 21.5' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 962  
 feet depth to surface w/ 135 \_\_\_\_\_ sx cmt.  
ALT II WITH 8-25-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
 2006.  
 Notary Public: [Signature]  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
 Notary Public - State of Kansas  
 My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Davis, John A. Well #: 17-1  
 Sec. 17 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	962	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	614-617	500gal 15%HCLw/ 118 bbls 2%kcl water	614-617

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>928</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/31/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>90.5mcf</u>	Water Bbls. <u>5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

John A. Davis #17-1  
S17, T30,R19  
Neosho Co, KS  
API#15-133-26334-0000

0-2 DIRT  
2-8' CLAY  
8-24' LIME  
24-94 SHALE  
94-97 LIME  
97-165 SHALE  
165-175 LIME  
175-183 SHALE  
183-187 LIME  
187-200 SHALE  
200-209 LIME  
209-215 SHALE  
215-224 LIME  
224-319 SHALE  
319-342 LIME  
342-344 SHALE  
344-349 LIME  
349-352 SHALE  
352-354 BLACK SHALE  
354-386 SHALE  
386-407 LIME OSWEGO  
407-417 SHALE  
417-425 LIME  
425-427 SHALE  
427-430 LIME  
430-440 SHALE  
440-450 SAND  
450-503 SANDY SHALE  
503-506 LIME  
506-507 COAL  
507-529 SHALE  
529-530 COAL LESS THAN 8"  
530-536 SHALE  
536-546 SAND  
546-548 LIME  
548-586 SHALE  
586-616 SANDY SHALE  
616-628 SAND  
628-862 SANDY SHALE  
862-863 COAL  
863-871 SHALE  
871-972 LIME MISSISSIPPI

11-29-05 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
Set with 5 sacks Portland cement

11-30-05 Started drilling 6 3/4" hole

11-30-05 Finished drilling to  
T.D. 972'

41 MCF 385' 13" ON 1/2" ORIFICE  
197 MCF 410' 50" ON 1/2" ORIFICE  
438' 8" ON 1 1/2" ORIFICE  
460' 8" ON 1 1/2" ORIFICE  
511' 9" ON 1 1/2" ORIFICE  
561' 9" ON 1 1/2" ORIFICE  
1.04 MCF 636' 10 LBS ON 1 1/2" ORIFICE  
848 MCF 811' 7 LBS ON 1 1/2" ORIFICE  
861' 7 LBS ON 1 1/2" ORIFICE  
972' 7 LBS ON 1 1/2" ORIFICE

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WICHITA, KS

T.D. 972'



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1407**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-12-05	Douis JOHN A 17-1		17	30S	19E	MO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:15	6:15	NO	903388			<i>Joe Blawie</i>
WCS/TIM	12:15	6:00		903255		5.75	<i>WCS/TIM</i>
Mike W	12:15	5:15		903230		5	<i>Mike W</i>
Leon	12:15	4:45		903100		4.50	<i>Leon</i>
Michael	12:15	4:30		903100		4.25	<i>Michael</i>
David	12:15	5:30		903296	T33	5.25	<i>David</i>
Bill	9:00	2:45	NO	903140 Volvo	T33	5.75	<i>Bill</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 972 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 962' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8

REMARKS:  
 back cement head up Pump 2 sacks, Premi Gel followed by  
 2 minute spacer then RAW dye followed by 143 sacks cement  
 to get dye to surface Flushed PUMP then Pumped Plug  
 to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	962'	4 1/2 Casing	
	4	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
903140	5.75 hr	Casing Tractor	
T28	5.75 hr	Casing Trailer	
903388	6 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903	5 hr	Bulk Truck	
1104	135 SKS	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 SKS	Gilsonite	
1107	1 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SKS	Sodium Silicate out of stock + cal chloride	
1123	700 Gal	City Water	
903296	5.25 hr	Transport Truck	
T33	5.25 hr	Transport Trailer	
903100	4.50 hr	80 Vac	
Ravin 4513	12:15	5:00	4.75

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