

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/5/05</u>	<u>12/6/05</u>	<u>12/14/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26336 - 00-00
County: Neosho
_____ - nw - sw Sec. 29 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Diediker Rev. Trust Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1020 Plug Back Total Depth: 1004.36
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.36
feet depth to surface w/ 145 sx cmt.
ALT II WITH 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Rev. Trust Well #: 29-1
 Sec. 29 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 APR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1004.36	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	908-911/847-849/582-585/558-560/467-471/453/457	300gal 15%HCLw/ 20 bbls 2%kcl water, 455bbls water w/ 2%KCL, Biocide, 2700# 20/40 sand	908-911/847-849
		400gal 15%HCLw/ 45 bbls 2%kcl water, 445bbls water w/ 2%KCL, Biocide, 2000# 20/40 sand	582-585/558-560
		400gal 15%HCLw/ 22 bbls 2%kcl water, 537bbls water w/ 2%KCL, Biocide, 7400# 20/40 sand	467-471/453-457

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	959.8	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/14/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19mcf	56.2bbls		

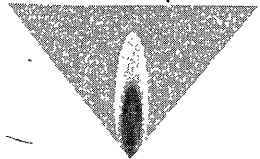
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1403

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-05	Diediker Rev. trust 29-1	29	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:00	"	903388		6.5	<i>Joe Bl...</i>
Tim	10:30	5:00		903255		6.5	<i>Tim...</i>
Paul	10:30	6:30	0	903206		6.5 8	<i>Paul...</i>
DAVID	10:30	5:00		903296	T33	6.5	<i>David...</i>
Mike	10:30	5:00		extra		6.5	<i>Mike...</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1017 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1003.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Installed cement head Pumped 2 sacks Prem gel. Followed by 2 minute water spacer Pumped 10 bbl dye followed by 145 sacks of cement to get dye to surface. Flushed Pump. Pumped wiper Plug to bottom & set float shoe
 14.5

	1003.36	Foot of 4 1/2 casing
	4	4 1/2 centralizers
VOLVO TRK	2 hr	Casing tractor
Earth trailer	2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6.5 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903206	8 6.5 hr	Bulk Truck	
1104	138 sks	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	0 sks	Sodium Silicate	
1123	7000 Gal	City Water	
903296	6.5 hr	Transport Truck	
T33	6.5 hr	Transport Trailer	
	N/A	80 Vac	
	1	4 1/2 Float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	29-1	Lease	DIEDIKER REV TRUST	Loc.	14	14	14	Sec.	29	Twp	30	Rge.	19E
County	NEOSHO	State	KS	Type/Well		Depth	1020'	Hours		Date Started	12-5-05	Date Completed	12-6-05		

Job No.	Casing Used	Bit Record						Coring Record							
		21' 5"	8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used														
TOOTIE	4			6 3/4"											
Driller	Rig No.														
Driller	Hammer No.														

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	470	471	LIME						
8	17	SHALE	471	553	SHALE						
17	21	LIME	571		GAS TEST (LIGHT BLOW)						
21	29	SHALE	553	555	COAL ?						
29	59	LIME	555	559	SHALE						
59	135	SHALE	559	560	COAL						
135	145	BLACK SHALE	560	586	SHALE						
145	150	SHALE	586	588	LIME						
150	151	LIME	588	678	SHALE						
151	154	BLACK SHALE / COAL	678	684	BLACK SHALE / COAL						
154	195	SANDY SHALE	684	833	SHALE						
195	198	BLACK SHALE / COAL	833	835	COAL?						
198	200	SHALE	835	837	SHALE						
200	205	LIME	837	838	COAL ?						
205	230	SANDY SHALE	838	845	SHALE						
230	240	LIME	838		GAS TEST (SAME)						
240	245	BLACK SHALE / COAL	845	848	COAL?						
245	255	LIME	848	875	SHALE						
255	354	SANDY SHALE	875	877	COAL?						
354	355	COAL (WATER)	877	879	SHALE						
355	358	SHALE	879	880	COAL ?						
358	374	LIME (PAWNEE)	880	909	SHALE						
374	376	BLACK SHALE	888		GAS TEST (SAME)						
376	404	LIME	909	913	COAL						
404	410	BLACK SHALE / COAL ?	913	918	SHALE						
410	428	GRAY SHALE	918	919	COAL						
428	453	LIME (OSWEGO)	919	1020	LIME (MISSISSIPPI)						
453	461	BLACK SHALE / COAL	918		GAS TEST (8# 1/4")						
461	466	LIME									
461		GAS TEST (NO GAS)			T.D. 1020'						
466	470	BLACK SHALE									

Dec 20 2005 5:02PM HP LRSERJET FAX