

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC RECEIVED
Address: 211 W. 14th Street KANSAS CORPORATION COMMISSION
City/State/Zip: Chanute, KS 66720 APR 18 2006
Purchaser: Bluestem Pipeline, LLC CONSERVATION DIVISION
Operator Contact Person: Gary Laswell WICHITA, KS
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Michael Ebers
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/25/04 10/26/04 11/13/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26200-00-00
County: Neosho
N2 S2 ne se Sec. 15 Twp. 28 S. R. 20 East West
1830 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grosdidier, Francis E. Well #: 15-1
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 779 Plug Back Total Depth: 773.85
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 773.82
feet depth to Surface w/ 120 sx cmt.
ALT II WHM 8-25-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/17/06
Subscribed and sworn to before me this 17th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Grosdidier, Francis E. Well #: 15-1
 Sec. 15 Twp. 28 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	773.85'	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

P. 11

16208795751

MOKAT Drilling

Nov 17 04 10:57a

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	15-1	Lease	GROSOLDIER	Loc.	14	3	4	Sec.	15	Twp.	28	Rge.	20
		County	NEOSHO	State	KS	Type/Well		Depth	779'	Hours		Date Started	10-25-04	Date Complete	10-26-04

Job No.	Casing Used	Bit Record					Coring Record								
		21' 4"	8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used														
BILLY				6 3/4"											
Driller	Rig No.														
	2														
Driller	Hammer No.														

RECEIVED
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 CONSERVATION DIVISION
 WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	320	358	SANDY SHALE	647	649	COAL (ROWE)			
2	13	WET CLAY	358	389	SHALE	649	653	SHALE			
13	15	LIME	389	390	COAL (BEVIER)	653	654	COAL (NEUTRAL)			
15	18	CLAY	390	412	SHALE	654	711	SHALE			
18	68	SHALE	403		GAS TEST 15# 3/8"	654		GAS TEST SAME			
68	70	BLACK SHALE	412	414	LIME	711	713	COAL (RIVERTON)			
70	99	LIME	414	417	BLACK SHALE	713	720	BLACK SHALE			
99	100	BLACK SHALE	417	418	COAL	715		GAS TEST 8 1/2# 1/2"			
100	118	LIME	418	440	SHALE	720	750	CHAT LIME (MISSISSIPPI)			
118	136	SHALE	428		GAS TEST 8# 1/2"	750	765	GREY LIME			
136	150	SAND (DAMP)	440	441	COAL	765	775	BROWN LIME			
150	179	SANDY SHALE	441	445	SHALE	775	779	CHERTY LIME			
179	181	LIME (WET)	443		GAS TEST 8# 1/2"	779		GAS TEST 8 1/2# 1/2"			
181	182	BLACK SHALE	445	447	COAL						
182	218	LIME (PAWNEE)	447	460	SHALE						
218	222	BLACK SHALE	460	461	COAL			T.D. 779'			
222	265	SAND	461	481	SHALE						
265	268	BLACK SHALE & COAL	478		GAS TEST 8 1/2# 1/2"						
268	283	LIME (OSWEGO)	481	490	SAND (OIL ODOR)						
278		GAS TEST 2# 1/8"	490	500	SHALE						
283	291	SHALE	500	501	COAL						
291	294	BLACK SHALE	501	536	SHALE						
294	296	COAL	505		GAS TEST 8 1/2# 1/2"						
296	297	BLACK SHALE	536	537	COAL						
297	302	LIME	537	547	SHALE						
298		GAS TEST 10# 3/8"	547	548	COAL						
302	306	BLACK SHALE	548	576	SHALE						
303		GAS TEST 11# 3/8"	576	577	COAL						
306	307	COAL (MULKEY)	577	634	SHALE						
307	320	SAND	578		GAS TEST SAME						
328		GAS TEST 15# 3/8"	634	647	SAND						

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/04		Grosdidier Francis E 15-1	15	28 S	20 E	100

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	8:55	1:41	/	388		<i>[Signature]</i>
Wes	7:00	1:17		197		<i>[Signature]</i>
Tim	6:52	1:00	/	103		<i>[Signature]</i>
	6:50	1:20		140		<i>[Signature]</i>

TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 779 CASING SIZE & WEIGHT 4 1/2 / 10.5 lb
 CASING DEPTH 773.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SURFACE WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 SPACEMENT 12.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 BPM

REMARKS: Break Circulation Then Pump (8) BBbls of Dye with 15 Gal Sodium Silicate mixed IN Followed By (120) Sacks of Cement to get Dye Back Stop and wash out Pump Then Pump Wiper Plug { WITH KCL } Bottom and Release PSI ON casing

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CONSERVATION DIVISION
 WICHITA, KS

Sweep Hole to Surface with 3 Sacks of Prem Gel Prior to Cementing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
388	5 hr	Foreman Pickup		
197	5 hr	Cement Pump Truck		
103	5 hr	Bulk Truck		
1110	10	Gilsonite		
1107	1	Flo-Seal		
1118	2 Sacks	Premium Gel		
1215A	1 Gal	KCL		
1111B	15 Gal	Sodium Silicate		
1123	500 Gal	City Water 120 BBbl		
140	5 hr	Transport		
		80 Vac 5 hrs		
	114	Cement 120 { Total Sks. with additives }		

SALES TAX
 ESTIMATED
 TOTAL