Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Hart Energies, L.L.C. Address: 11051 So. Memorial, #200  Address: 11051 So. Memorial, #200  Address: 11051 So. Memorial, #200  Operator Contect Person, William G. Hart  Operator Contect Person, William G. Hart  Operator Contector Name: Kng's Well Service, L.L.C.  License: 33728  Wellstate Geologist: William G. Hart  Designate Type of Completion:  New Well Y Re-Entry Workover  Y Oil SWD SIOW Tomp Abd.  Y Gas ENHR SIGW  Dry Other (Coro, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator, Hummon Corporation  Well Name: #1 Rankin  Original Comp. Date: 12/12/86  Original Toll Depth: 4575'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4575'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4575'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  Original Comp. Date: 12/12/86  Original Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  Y Plug Back, 3713' Plug Back Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  Original Comp. Date: 12/12/86  Original Tolal Depth: 4576'  Despensing Re-pert. Carw, to Enhr/SWD  The public of Section of Build disposal if hauled official: Completion Date or Recompletion Date  Now Well Section of Build disposal if hauled official: Completion Date or Recompletion Dat	Operator: License # 32798	API No. 15 - 007-22147 - 00 - 01
Address: 11051 Sc. Memorial, #200 City/State/Dp. Tules, OK 74133 City/State/Dp. Tules, OK 741	Name: Hart Energies, L.L.C.	County: Barber
City/StatuzZio Tullsa, OK 74133   1980'   feet from		NW -SE Sec. 14 Twp. 31 S. R. 10W ☐ East 🗸 West
Purchaser: West Wichita Gas Cathering: Oil Purchaser-TBD Operator Contact Person: William G. Hart Operator Contact Person: William G. Hart Florage: 33728 Contractor: Name: King's Well Service, L.L.C. Licenses: 33728 Wellsite Geologist: William G. Hart Designato Type of Completion:  New Well Service, New Well Service, L.L.C. Elevator: New Well Person: William G. Hart Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Into as follows: Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Into as follows: Operator: Humanon Corporation Well Name: #1 Rankin Original Comp. Date: 12/12/86 Original Total Depth: 4575 Original Comp. Date:		1000
Perator Contact Person. William G. Hart Phone: (918	Purchaser: West Wichita Gas Gathering; Oil PurchaserTBD	
Phone: (918 ) 369-3315 (circle one) NE SE NW SW Lease Name: King's Well Service, LLLC.  License: 33728   Li		· ·
Contractor: Name: King's Well Service, L.L.C. License: \$3728  Wallsito Geologis: William G. Hart  Designate Type of Completion:  New Well  Re-Entry	·	(circle one) NE (SE) NW SW
Wellstie Geologist: William G. Hart  Designate Type of Completion:  New Well	·	
Wollsite Geologist: William G. Hart  Designate Type of Completion:  New Well ✓ Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oil Well Info as follows:  Operator: Hummon Corporation  Well Name: #1 Rankin  Original Comp. Date: 12/12/86  Original Total Depth: 4575'  Despering Re-pert. Corv. to Enthr/SWD  Yelug Back 3713' Plug Back Total Depth: 4576'  Dual Completion Docket No.  Other (SWD or Enhr.?)  Order (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 procombination in access of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form shall be fired with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 procombination in access of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TOKETS MUST be ATTACHED. Submit CP-4 form with all plugged wells. Submit OP-4 form with all plugged wells. Submit OP-4 form with all plugged wells. Submit OP-4 form with all plugged well		
Designate Type of Completion:  New Well PacEntry Workover  New Well PacEntry Workover  Oil SWD SIOW Temp. Abd.  Oil SWD SIOW Temp. Abd.  On the Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oil Well Into as follows:  Operator: Hummon Corporation  Original Cormp. Date: 12/12/86  Original Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back 3713' Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4575'  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth: 4576'  If yes, show depth set Repended reserve Plug Convention to Entry Rependent on the Reserve Plug Chicked from the Reserve Plug Chicked	Wellsite Geologist: William G. Hart	
New Well Pack Total Depth: 3713' Plug Back Total Depth: 3713' Amount of Surface Pipe Set and Cemented at 260' Feet Multiple Stage Comenting Collar Used?	_	Elevation: Ground: 1736' Kelly Bushing: 1741'
Amount of Surface Pipe Set and Cemented at \$260' Feet Multiple Stage Cementing Collar Used?	•	
Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Hummon Corporation  Well Name: #1 Rankin  Original Comp. Date: 12/12/86 Original Total Depth: 4575' Depending Re-perf. Conv. to Enhr/SWD  ✓ Plug Back 3713' Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, a2-106 and 82-3-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-11 form with all plugged wells. Submit CP-11 fo		
If Alternate II completion, cement circulated from na feet depth to		
Operator: Hummon Corporation  Well Name: #1 Rankin  Original Comp. Date: 12/12/86  Original Total Depth: 4575'  Deepening		
Well Name: #1 Rankin  Original Comp. Date: 12/12/86  Original Total Depth: 4575'  Deepening	•	
Original Comp. Date: 12/12/86  Original Total Depth: 4575'  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back 3713' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  North Plug Back 3/27/06  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Notary Public:   Date Commission Expires: 1/30/2001 To the pate: 1/30/2001 To the		ALT I WAM 8.24-06
Deepening Re-perf. Conv. to Enhr./SWD / Plug Back 3713' Plug Back Total Depth Dewatering method used _haul off clear liquid; air dry; backfill Dewatering method used _haul off clear liquid; air dry; backfill Location of fluid disposal if hauled offsite:    Dual Completion		1
Plug Back 3713' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name: Hart Energies, L.L.C. Lease Name: Marlyne #1 License No.: 32798  Operator Name: Marlyne #1 License No.: 32798  Outlier SE Sec. 2 Twp. 31S S. R. 10W Sets Tourists Sec. 2 Twp. 31S Sets Tourists Sec. 2		
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  3/3/06 3/9/06 3/27/06  Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Dat		
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3/3/06 3/9/06 3/27/06 Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  Date:  July 8th, 2006  Subscribed and sworn to before me this day of July  Subscribed and sworn to before me this day of July  JENNIFER MUSICK Nature Public:  JENNIFER MUSICK Nature Public in and for the Subsor Original and two copies of this form. ALL CEMENTING Title:  Member  Date:  July 8th, 2006  Subscribed and sworn to before me this day of July  JENNIFER MUSICK Nature Public in and for the Subsor Original and two copies of this form. ALL CEMENTING Title:  Member  Date:  JULY 1 2006  RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  JULY 1 2006		Dewatering method used naul off clear liquid; air dry; backfill
Other (SWD or Enhr.?) Docket No.  3/3/06 3/9/06 3/27/06 Spud Date or Recompletion Date  Spud Date or Recompletion Date  Notation Date Reached TD Date Reached TD Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the begin of my knowledge.  Signature:    January   Janua	·	Location of fluid disposal if hauled offsite:
Other (SWD of Enh.?)  Docket No.  Jinstructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 approximation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:  July 8th, 2006  Notary Public:  July 8th, 2006  Signature:  Date:  JUL 1 1 2006  Letter of Confidentiality Received  Wireline Log Received  UIC Distribution  RECEIVED  JUL 1 1 2006		Operator Name: Hart Energies, L.L.C.
3/3/06 Spud Date or Recompletion Date  Notation Date  Notation Date Reached TD  Date Recompletion Date  Ounty: Barber  Docket No.: D-28465  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apprix information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: July 8th, 2006  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  JENNIFER MUSICK Notary Public: Wireline Log Received  JENNIFER MUSICK Notary Public: Wireline Log Received  UIC Distribution  RECEIVED  JUL 1 2006	Other (SWD or Ennr.?) Docket No.	Lease Name: Marlyne #1 License No. 32798
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Barber  Docket No.: D-28465   County: Barber  Docket No.: D-28465   Coun		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Member		Booker No
Signature:  Signature:  Date:	Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of July Sth, 2006  Subscribed and sworn to before me this day of July Sth, 2006	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of July Sth, 2006  Subscribed and sworn to before me this day of July Sth, 2006	7. Il Site	
Subscribed and sworn to before me this	Signature: W W O ( ) 0000	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Member Date: July 8th, 2006	Letter of Confidentiality Received
Wireline Log Received  JENNIFER MUSICK Notary Public: June State of Oklahoma Commission expires: 1/30/2010 My Commission expires 1/30/2010  JUL 1 2006	Subscribed and sworn to before me this & day of TUILA	
Notary Public: June Modern Public: SEAL State of Oklahoma Commission #060001159  Date Commission Expires: 1/30/2010 My Commission expires 1/30/2010  JUL 1 2006		
Notary Public: State of Oklahoma UIC Distribution Commission expires 1/30/2010 My Commission expires 1/30/2010 UIC Distribution UIC DISTRIBUTI	OTA P. JENNIFE	
Date Commission Expires: 1/30/2010 My Commission expires 1/30/2010  JUL 1 2006	Notary Public: State of Commissio	UIC Distribution RECEIVED
	i / O o i do VRL My Commission	n evnires 1/30/2010 V
KCC WICHT		
		KCC WICLITA

Operator Name: Har	t Energies, L.L.C	).		Lease	Name:	Rankin (OW	(WO)	Well #: 1	
Sec. 14 Twp. 3	S. R. 10W		✓ West		y: Barb				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logo	n and closed, flowir covery, and flow rat	ng and shut es if gas to	-in pressures, surface test, a	, whether sh along with f	hut-in pi	essure reache	d static level, hyd	rostatic pressu	ests giving interval ires, bottom hole ded. Attach copy of a
Drill Stem Tests Take (Attach Additional		Y	es 🗸 No	700000000000000000000000000000000000000	<b>V</b>	Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey		es 🗹 No		Nar	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Y6	********		Tore	onto Limesto	ne	3655'	(-1914')
List All E. Logs Run:									
Cement Bond	Log; GR; C	CL	CASING	RECORD		ew ✓ Used			
		Repor			Annual Control	ermediate, prodi	uction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Type of Depth Ceme		# Sacks Used	Type and Percent Additives
Production	7.875"	4.5"		10.5		3713'	common	150	38# cellflakes; 71# FCA 322
SURFACE	12.25	8-625				240			846# salt; 15# defoame
									57# CFR; 7 gal CC-1
		T	ADDITIONAL	CEMENTIN	VG / SQ	UEEZE RECOF	RD		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks Used			Type and	Percent Additive	S
Plug Back TD Plug Off Zone	na								
Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	D - Bridge Plug ach Interval Per	gs Set/Type forated			acture, Shot, Cemer		rd Depth
4 :	3655' - 3663' (	(32 shots)				Acid: 500	gal 15% HCI		3655-3663
TUBING RECORD 2 3	Size 3/8"	Set At 3688'	r	Packer At	•	Liner Run	Yes V No		
Date of First, Resumerd 3/27/06	Production, SWD or E	nhr.	Producing Meth		Flowing	) V Pump	oing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	0il 10	Bbls.	Gas 20	Mcf	Wate	er 40		Gas-Oil Ratio	Gravity unknown, but light
Disposition of Gas	METHOD OF C	OMPLETIO	1			Production Inte			
Vented ✓ Sold (If vented, Sub	Used on Lease mit ACO-18.)	[	Open Hole Other (Specif	Perf.		ually Comp.	Commingled		RECEIVE

JUL 1 1 2006 KCC WICHITA

3	JetStar	•
	ENERGY SERVICES	

		_	me.	Subjec	t to Correction			CKPI	1230/
		Date	9-06	Lease DAN	WINI		Well #	UWD Legal	4-31-10
SER	VICES,	Customer	ID .	County	10 Ro V	,	State	Station	0.151 le
1/1		VERGY	1	Depth	Formation	n l		Shoe Joint	NOWIE
с <i>НИТ</i>	4 61	Coper		Casing //	Casing Depth	T	D	Job Type	NONE
A				Customer Repres		5	Treater	1	STREWG-OL
G E					FIR	M		/200 RDl	69
					Non-particular points				
AFE Number		PO Number		Materials Received by	X		15		
Product Code	QUANTITY	MATERIAL, EQUI	PMENT and SE	RVICES USED	UNIT PRICE	AM	OUNT	CORRECTION	CCOUNTING AMOUNT
D205	150 sk.	MAZC	EMEV	W/ -	-/	1 1			
0194	38/6	CEUF	AKE	- · · · · · · · · · · · · · · · · · · ·	<u> </u>			The second secon	
@195	7/16	FLA-3	22_	*		_			
CZZI	84616	SAUT							
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<u> C141</u>	7 94!	CC-1	· / /	00 0					
FILL	184	4/2 7	Of KU	BOEK KUS					
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Blol	45 mile	PERMI	MIDU	BHUB					
B104	317114	Buck	067	UBRY					
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F101	189.	CEMBI	W J	BNO_					
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						B.			
							CC W	CHITA	
		$\sim$							
			DOE	Z			8.18		
10244 NE H	iway 61 · P.O.	Box 8613 · Pratt,	KS 67124-8	613 · Phone (62	0) 672-1201 -	Fax (620)	672-5383	TOTAL	

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
  - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



## TREATMENT REPORT

Customer	hares 6	3N	ERE	24	Lease No.					Date				
Lease	MKE	n			Well # 1 oww 6				3-9-06					
Field-Order	#7 Statio	on	Plex	121	Us.	Cas	sing 4	Depth	7/3	County	ARE	3-572	State	
Type Job	owe	25	TRS	SWC	-N	N	Fo	rmation	<del></del>		Legal D	Description	4-31-10	
PLF	PE DATA			ORATIN	IG DATA		UID USED	,		TREA	TMENT	RESUME	=	
Casing 129	Tubing S	Size	Shots/F	t		Acid			*****	RATE PRE		ISIP	***	
Depth 7/2	Depth		From	T,	<u> </u>	Pre Pad			Max			5 Min.		
Volume	Volume		From	T <sub>1</sub>		Pad			Min			10 Min.		
Max Press	Max Pre	SS	From	To		Frac			Avg			15 Min.	,	
Well Connect	ion Annulus	Vol.	From	Т.					HHP Used	1		Annulus	Pressure	
Plug Depth	Packer D	Depth	From	. т	)	Flush			Gas Volun	ne		Total Loa	ad .	
Customer Re	presentative		110	108	Station	Manager ,	Mil	sve	01	Treater	21)	PAL	134	
Service Units	120	22	Z.	34	570	0		1						
Driver Names	16	14	MA	only	BO	105								
Time	Casing Pressure		ubing essure	Bbls. P	umped	Rate				Serv	ice Log			
<u>0580</u>							19	W	1120	MITE	m			
								ho	370	BAC	AT	# 370	50	
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