Kansas Corporation Commission OIL & Gas Conservation Division

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Comment Company Name City HOUSTON Coperators	Address: P. O. BOX 3092, WL1 RM 11.141 State: TEXAS	City: HOUSTON Contact Phone: 281 366-4395 ec. 7 Twp. 24 s R. 33 FINNEY Section corner) Line of Section (not Leader Supply Well Cemented with: 500	(Operator's) W East X We ease Line) ase Line) Sacks
State Texas Zip Code: T7253-3092 Contact Phone: 281 366-4395	Address: P. O. BOX 3092, WL1 RM 11.141 State: TEXAS	Contact Phone: 281 366-4395 ec. 7 Twp. 24 S R. 33 FINNEY section corner) Line of Section (not Leader to Corner) Line of Section (not Leader to Corner) Line of Section (not Leader Supply Well Cemented with: 500	East X We East X We ease Line) Sacks
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Condition of Well:	Elevation: 2819		0Sacks
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commist Name of Company Representative authorized to be in charge of plugging operations: Phone:	s Well Log attached to this application as required? X Yes \(\sumber No \) Is ACC		
Address: P. O. BOX 3092, WL 1, RM 11.141 City/State HOUSTON, TEXAS 77253-3092 Plugging Contractor HALLTBURTON SERVICES KCC License # 5287 (Company Name) (Contractor's) Phone: Address Phone: Address Phone: Address Phone: Address Phone: Address Phone:	Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the ist Name of Company Representative authorized to be in charge of plugging operations	s:	te Corporation Commi
Plugging Contractor HALLTBURTON SERVICES KCC License # 5287 (Company Name) (Contractor's) Proposed Date and Hour of Plugging (If known?): Proposed Date and Hour of Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent RECEIVED			•
(Contractor's) Address Phone: Proposed Date and Hour of Plugging (If known?): Proposed Date and Hour of Plugging (If known?): Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent RECEIVED			4
ayment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent RECEIVED	(Company Name)		(Contractor's)
RECEIVED	roposed Date and Hour of Plugging (If known?):		
rate: AUGUST 28, 2006 Authorized Operator / Agent: Wellow Smugas	ayment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or A	gent	RECEIVED
	Date: AUGUST 28, 2006 Authorized Operator / Agent:	Smyan	

KCC WICHITA

Plugging Application Shrimplin 1 - Abandonment Sec 7, T24S, R33W Finney County, Kansas

The application attached is to abandon the Shrimplin 1. BP Amoco is abandoning this well as it has become uneconomic to operate.

Plugging Procedure for the Shrimplin 1 Section 7 T24S R33W Finney County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

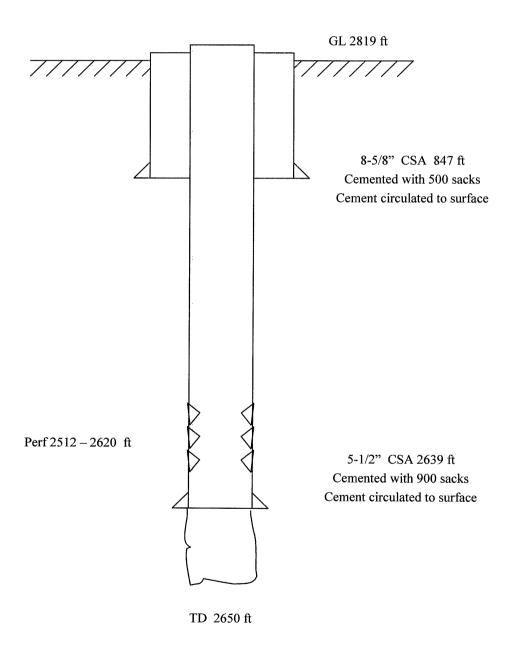
This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on August 11, 2006.

PROPOSED PROCEDURE:

- 1. Pump 283 sacks of cement with 800 pounds of cottonseed hulls in the lead slurry to fill the 5.5" casing from ground level to 2650'. Pressure casing to 300 psi.
- 2. Have 50 sacks of extra cement on location to fill 8.625" X 5.5" annulus. Pressure annulus to 300 psi.
- 3. Cut off and cap casing 5' below ground level.
- 4. Restore the location.

CEMENT INFORMATION 60/40 class C premium plus cement w/6% gel. Cement mixed at 13.1 ppg
Cement yield 1.53 cuft/sk

Shrimplin 1
Section 7, T24S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas



Not to scale

Shrimplin 1
Section 7, T24S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas

GL 2819 ft 8-5/8" CSA 847 ft Cemented with 500 sacks Cement circulated to surface Perf 2512 - 2620 ft 5-1/2" CSA 2639 ft Cemented with 900 sacks Cement circulated to surface

TD 2650 ft

Not to scale

STANOLIND OIL & GAS FI SCHRIMPLER APP CEN SEC Contr. FINNEY _County E 2882 тр 4,274,000 CFG Tops Depth Datum Casing 8" 847 5" 2639 HER 2512 370 WINE 2578 30L PERF 2521-2620; ACID 17,000, R P 368# TOW 2634 2L8 HUGOTON FIELD TD 2650 232 INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS

V

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company 2225 West Oklahoma Avenue Ulysses, KS 67880

September 20, 2006

Re: SHRIMPLIN GAS UNIT #1
API 15-055-00434-00-00
NWNWNWSE 7-24S-33W, 2490 FSL 2490 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888