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KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Thomas Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/14/04</u>	<u>9/15/04</u>	<u>9/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23624-00-00
County: Labette
ELW2 - sw - se Sec. 1 Twp. 31 S. R. 17 East West
660 feet from S N (circle one) Line of Section
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith, Jimmy R. Well #: 1-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 1080 Plug Back Total Depth: 1074
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1074
feet depth to Surface w/ 157 sx cmt.

Drilling Fluid Management Plan *See 11/10/04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Smith, Jimmy R. Well #: 1-1
 Sec. 1 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1074'	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	599-603/623-630	421 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 16400# 20/40 brady sand	623-630

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	869.92'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/30/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	30 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST ENERGY		Well No.	1-1		Lease	SMITH		Loc.	1/4	1/4	1/4	Sec.	1	Twp.	31	Rge.	17					
			County	LABETTE		State	KS		Type/Well			Depth	1080		Hours			Date Started	9/14/04		Date Completed	9/15/04	
Job No.			Casing Used	21'.7" OF 8 5/8"		Bit Record						Coring Record											
						Bit No.	Type	size	From	To	Bit No.	type	Size	From	To			% Rec.					
Driller	BILLY		Cement Used	4 SACKS				6 3/4"															
Driller			Rig No.	2																			
Driller			Hammer No.																				

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	462		GAS TEST 1.5# 1/8"	663		GAS TEST SAME	956	983	SHALE
2	14	CLAY	480	483	SHALE	667	668	LIME	964		GAS TEST 10# 1/8"
14	52	SHALE	483	484	COAL	668	682	SHALE	983	988	SANDY SHALE
52	81	LIME	484	487	SHALE	682	683	LIME	988	1010	BLK SHALE
81	86	BLK SHALE	487	505	LIME (PAWNEE)	683	686	SHALE	1010	1024	SAND
86	97	LIME	505	512	BLK SHALE	686	687	COAL	1024	1026	COAL (RIVERTON)
97	106	SANDY SHALE	512		GAS TEST 6# 1/8"	687	696	SHALE	1026	1030	SHALE
106	113	SAND	512	513	LIME	688		GAS TEST 7# 1/8"	1030	1060	LIMEY CHAT MISS.
113	117	SANDY SHALE	513	514	COAL	696	698	LIME	1039		GAS TEST SAME
117	141	SAND	514	527	SAND	698	721	LIME	1060	1080	GRAY LIME
141	177	LIME (DAMP)	527	550	SANDY SHALE	721	722	LIME			
162		WENT TO WATER	537		GAS TEST SAME	722	728	BLK SHALE			T.D. 1080'
177	195	SHALE	550	558	SHALE	728	732	SANDY SHALE			
195	207	LIME	558	559	LIME	732	755	SHALE			
207	211	SHALE	559	564	SHALE	755	762	SANDY SHALE			
211	247	LIME	564	567	LIME (OSWEGO)	762	775	SAND			
247	300	SHALE	567	568	SHALE	775	793	SHALE			
300	310	LIMEY SHALE	568	595	LIME	793	794	LIME			
310	322	LIME	587		GAS TEST 6 # 1/8"	794	800	BLK SHALE			
322	326	LIMEY SHALE	595	597	SHALE (SUMMIT)	800	801	COAL (TEBO)			
326	342	LIME	597	606	BLK SHALE	801	843	SHALE			
342	346	SHALE	606	623	LIME	813		GAS TEST SAME			
346	355	LIME	613		GAS TEST 6 # 1/8"	843	844	COAL			
355	358	BLK SHALE	623	628	BLK SHALE (MULKY)	844	850	SHALE			
358	364	LIME	628	629	COAL	850	851	LIME			
362		HAND CHECK NO GAS	629	631	SHALE	851	857	SANDY SHALE			
364	366	SHALE	631	636	LIME	857	893	SHALE			
366	377	LIME	636	662	SHALE	893	909	SANDY SHALE			
377	400	SHALE	638		GAS TEST SAME	909	912	BLK SHALE			
400	460	SANDY SHALE	662	663	COAL	912	954	SHALE			
460	480	SAND	663	667	SHALE	954	956	COAL			

Consolidated OIL WELL SERVICE INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **1627**
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-04	6628	Smith, Jimmy #1-1	1	315	17E	LB
CUSTOMER			TRUCK #			
Quest Cherokee LLC			255			
MAILING ADDRESS			DRIVER			
P.O. Box 100			John			
CITY			206			
STATE			Wes			
ZIP CODE			140			
Benedict			Tim			
Kansas						
66714						

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2-10.5
 CASING DEPTH 1074' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.0 DISPLACEMENT PSI 650 MIX PSI 0 RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 10 bbl dye w/ 15 gal sodium silica
Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe
Wash 40 ft of casing; circulate gel to surface. ~~run cement until shoe set~~
~~pump plug~~

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Cowc; 5* gilsonite; 1/4* flo-seal *on location 8:30 AM to 10:20 AM

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump	710. ⁰⁰	355.00
5407	28 mi	MILEAGE minimum	225. ⁰⁹	32.76
1110	1 1/2 SK	gilsonite	20. ⁰⁰ SK	97.30
1107	1 1/2 SK	flo-seal	40. ⁰⁰ SK	15.91
1118	1 SK	premium gel (ahead)	27. ⁴⁰ SK	4.56
1215A	1 gal	KCl	23 #	9.90
1111B	15 gal	sodium silicate	10. ⁰⁰ Gal	61.50
1123	5880 gal	city water (140 bbl)	11. ⁵⁹ per 1000 gal	33.81
5501C	3 hr	Transport	84. ⁰⁰ hr	126.00
1126	149 SK	owc cement (157 SK total)	11. ⁸⁵ SK	929.44

SALES TAX
 ESTIMATED TOTAL 1666.18