

WELL COMPLETION FORM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152
 Name: Shawnee Oil & Gas, LLC
 Address: 106 West 14th Street, 7th Floor
 City/State/Zip: Kansas City, MO 64105
 Purchaser: _____
 Operator Contact Person: Jeff Mohajir
 Phone: (816) 474-7777
 Contractor: Name: Layne Christensen Canada, Ltd.
 License: 32999

Wellsite Geologist: Rolland Yoakum
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6/11/03 6/13/03 8.3.03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30288 - 00 - 00
 County: Montgomery
 NW SW _____ Sec. 13 Twp. 32 S. R. 16 East West
1981 feet from (S) N (circle one) Line of Section
663 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Buie Well #: 12-13
 Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
 Elevation: Ground: 878 Kelly Bushing: 881
 Total Depth: 1227 Plug Back Total Depth: 1176
 Amount of Surface Pipe Set and Cemented at 46 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1216
 feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 350 bbls
 Dewatering method used n/a fresh water/air drilled
 Location of fluid disposal if hauled offsite:
 Operator Name: Colt Energy
 Lease Name: Dodds License No.: 5150
 Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
 County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme
 Title: Agent Date: 10/7/03
 Subscribed and sworn to before me this 7 day of October,
2003.
 Notary Public: Sherry K. Watson
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHERRY K. WATSON
 Notary Public - Notary Seal
 STATE OF MISSOURI
 Jackson County
 My Commission Expires Nov. 20, 2006

ORIGINAL

CONFIDENTIAL

KCC OCT 07 2003

Side Two

CONFIDENTIAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Buie Well #: 12-13
Sec. 13 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all log copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction

Table with 3 columns: Log Formation (Top), Depth and Datum; Name; Top; Datum. Rows include Pawnee Lime (554 GL, 324), Excello Shale (708 GL, 173), V Shale (766 GL, 115), Weir-Pitt Coal (892 GL, -11), and Mississippian (1116 GL, -235).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows for Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated OCT 08 2003.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. SI- Waiting on Completion
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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GEOLOGIC REPORT

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LAYNE CHRISTENSEN CANADA, LTD.
Buie 12-13
1/4NW, 1/4SW, 1981' FSL, 663' FWL
Section 13-T32S-R16E
MONTGOMERY COUNTY, KANSAS

RELEASED
FROM
CONFIDENTIAL

Drilled: June 11-12, 2003
Logged: June 13, 2003
A.P.I.# 125-30288-00-00
Ground Elevation: 878'
Depth Driller: 1227'
Depth Logger: 1223'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 46'
Production Casing: 5.5" @ 1216'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08 2003

CONSERVATION DIVISION
WICHITA, KS

FORMATION	TOPS (in feet below ground surface)
Kansas City Group	Surface (Nellie Bly Formation)
Bottom of KC Group	300
Lenapah Lime	354
Altamont Lime	396
Pawnee Lime	554
Anna Shale	578
First Oswego	648
Summit Coal/Little Osage	679
Excello Shale	710
Iron Post	744.5
V-Shale	766.8
Fleming	776.6
Mineral Coal	806.2
Tebo Coal	874
Weir-Pitt	891.76
Aw	1046
Riverton Coal	1103.3
Mississippian	1119

ORIGINAL

OCT 07 2003

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number **CONFIDENTIAL** No. **4620**

Date 6-14-03	Customer Order No.	Sec.	Twp.	Range	Truck Called Out RELEASED	On Location 8:30	Job Began 9:25	Job Completed 10:10 AM
Owner SHAWNEE OIL & GAS LLC		Contractor Layne Christensen Co.			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State Mo.			
Well No. & Form Blue # 12-13		Place Montgomery 7th		County Ks				
Depth of Well 1227	Depth of Job 1216'	Casing (New) Used	Size 5 1/2	Weight 15.50 #	Size of Hole Ann. and Kind of Cement 160 SKS	Cement Left in casing by (Necessity) 90	Foot	
Kind of Job Longstring		P.B.T.D. 1176'			Drillpipe	Cable	Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 @ 135.00
Other Charges	
Total Charges	800.00

Remarks: **Safety Meeting: Rig up to 5 1/2 casing. Pump 20 Bbl Fresh water, 5 Bbl 5-25 Ppe Flush, 5 Bbl water spacer. Mixed 160 sks Thick Set Cement with 10" Gilsonite per/sk @ 13.5 # per/gal. shut down, wash out pump & lines. Release Plug. Displace with 28.0 Bbl Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. wait 5 minutes, check float. float Held. Good Cement Returns to Surface = 8 Bbl Slurry = 25 sks. Job Complete. Rig down. Shut casing in @ 0 PSI.**

Cementor: **Kevin McCoy**
 Helper: **Steve, Justin, Jason, Rick** District: **EUREKA**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Thank you
 x **Bob [Signature]** State **Ks**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 sks	THICK SET CEMENT	10.75	1720.00
1600 #	GILSONITE 10" PER/SK	.30	480.00
50 #	Metasilkate 5-25 Ppe Flush	1.00	50.00
3 hrs	80 Bbl VAC TRUCK	60.00	180.00
1	Load City Water	20.00	20.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 08 2003 CONSERVATION DIVISION WICHITA, KS			
1	5 1/2 AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
		160 SKS Handling & Dumping	.50
		8.8 Tons Mileage 60	.80
		Sub Total	3969.40
Delivered by: # 22 Truck No.		Discount	
Delivered from Eureka		Sales Tax	6.3%
Signature of operator [Signature]		Total	4219.47

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No. 4615

OCT 07 2003

CONFIDENTIAL

Date	Customer Order No	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began pm	Job Completed pm
6-11-03		13	32S	16E			8:30	8:50
Owner	Contractor		Charge To					
Shawnee Oil & Gas LLC	Layne Christensen Co		Shawnee Oil & Gas LLC					
Mailing Address	City		State					
106 West 14th Street 7th Floor	Kansas City		Mo. 64105					
Well No. & Form	Place	County		State				
Build # 12-13		Montgomery		KS				
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Necessity	
44'	46'	(New Used)	8 5/8"	20 #	25 SKS		10' feet	
Kind of Job	Drillpipe		Tubing		Truck No.			
SURFACE					#21			

Price Reference No. # 1

Price of Job 425.00

Second Stage

Mileage in Field N.C.

Other Charges

Total Charges 425.00

Remarks: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Mixed 25 SKS Regular Cement with 3% Cacl. Displace with 2.0 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

Cementor: Kevin McCoy

Helper: Mike, Justin

District: Eureka

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

x Bob [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 #	Cacl. 3%	.35	24.50
RECEIVED KANSAS CORPORATION COMMISSION OCT 08 2003 CONSERVATION DIVISION WICHITA, KS			
RELEASED FROM CONFIDENTIAL			
Plugs	25 SKS Handling & Dumping	.50	12.50
	1.75 TONS Mileage 60	.80	60.00 M/C
	Sub Total		715.75
	Discount		
	Delivered by #16		
	Delivered from Eureka		
	Signature of operator [Signature]	Sales Tax 6.3%	45.09
		Total	760.84