

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM *AMENDED*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
 Name: Rockin Bar Nothin Ranch Inc.
 Address: 2339 Co. RD. 2800
 City/State/Zip: Independence, KS. 67301
 Purchaser: CMI
 Operator Contact Person: Brandon Owens
 Phone: (620) 289-4782
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: Brandon Owens
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

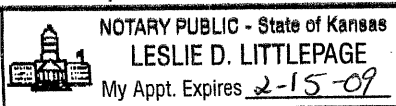
<u>2-23-2006</u>	<u>2-25-06</u>	<u>2-25-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30935-0000
 County: Montgomery
NE NW SE SW Sec. 14 Twp. 34 S. R. 14 East West
1140 feet from (S) / N (circle one) Line of Section
3505 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Smothermon Well #: 18
 Field Name: Wayside/Havana
 Producing Formation: Wayside
 Elevation: Ground: 785 ? Kelly Bushing: _____
 Total Depth: 675 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 22.40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 660'
 feet depth to surface w/ 88 _____ sx cmt.
ALT II WITH 8-23-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
 Title: President Date: 8-17-06
 Subscribed and sworn to before me this 17th day of August,
 20 06.
 Notary Public: Leslie D. Littlepage
 Date Commission Expires: 2-15-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 21 2006

KCC WICHITA

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 18
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Radioactivity Log
Driller's Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	22.40	Portland	15	Service Company
Production	5 5/8	2 7/8	6.5	669.00	Special	88	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
11	2" DML-RTG 11 Shots at 628' - 633'	acid 400 gal 15% HLC -- ACID 400GAL 15% HLC	
	REFRAC 2ND TIME	KCL 64 bbis 20# 2% -- KLC 225 BBLS20# 2%	
		12/20 100 lbs -----12/20 7500 lbs	
		-----20/40 500 lbs	

TUBING RECORD		Size	Set At	Packer At	Liner Run
SLIM HOLE					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. r.		Producing Method			
3/26/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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DRILLERS LOG

API NO. 15-125-30935-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: NE NW SE SW

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 18

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 1140 FEET FROM SOUTH LINE & 3505 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 2-23-06

TOTAL DEPTH: 675

DATE COMPLETED: 2-25-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.40	PORTLAND	15	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	660.00	PORTLAND	88	SERVICE COMPANY

WELL LOG

CORES: 627 TO 639

RAN:

ORIGINAL

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4
CLAY	4	7
LIME	7	10
SHALE	10	131
LIME	131	136
SHALE	136	149
SAND	149	237
SHALE	237	286
SAND	286	304
LIME	304	306
SAND	306	329
LIME	329	331
SAND	331	340
LIME	340	352
SHALE	352	421
LIME	421	429
SHALE	429	599
LIME	599	600
SHALE	600	614
LIME	614	626
SAND	626	632
SHALE	632	675 T.D.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 203492

Invoice Date: 03/14/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #18
 06849
 3/1/06

ORIGINAL

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	13.6500	1092.00
1107	FLO-SEAL (25#)	25.00	1.7960	44.90
1118B	PREMIUM GEL / BENTONITE	150.00	.1400	21.00
1123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	275.00	275.00
T-17	WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
467	CEMENT PUMP	1.00	800.00	800.00
467	EQUIPMENT MILEAGE (ONE WAY)	32.00	3.15	100.80
467	CASING FOOTAGE	660.00	.17	112.20

*PK
 ck #
 3371*

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Parts:	1214.30	Freight:	.00	Tax:	64.36	AR	2860.66
Labor:	.00	Misc:	.00	Total:	2860.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 06849
 LOCATION BU
 FOREMAN Jeff Cohen

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
3-1-06		RBN #18				Mc			
CUSTOMER #		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS		467		KIRK					
CITY		417/717		Luka					
STATE		226		Anthony/Ryan #1					
ZIP CODE									

JOB TYPE LS HOLE SIZE 5" HOLE DEPTH 675 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 660 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rangel/H2O + est. circ. - pumped 80 sx OWC -
shut down - washed out lines + pump - dropped plug - displaced to bottom + set -

Ran well to bottom plug to make sure on B.T.H.

- circ. cont. to surface - ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	32m	MILEAGE		100.80
5407	min	BULK TRK		275.00
55010	3 HR	TRANSPORT		294.00
1126	80sx	Cement - OWC	*	1092.00
1107	1sk	FLO seal	*	44.90
11188	3sx	GEL - 50 #	*	21.00
1123	3000 GAL	City H2O	*	38.40
4402	1pc	2 7/8 rubber plug	*	18.00
5402	660	FOOTAGE		112.20
	#6848	2862.36		
	#6849	2860.66		
	572302	discoun		
	313.38			
	5379.64	pd ck # 3371		
		3-1-06		

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SALES TAX 64.36
 ESTIMATED TOTAL 2860.66

702107



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204219

Invoice Date: 03/31/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #18
 28122
 3/25/06
 14-34-14

ORIGINAL

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	400.00	1.3000	520.00
1219	NON-IONIC NON EMUL	1.00	29.1500	29.15
1244	CLAY STAY (CS-250)(ESA-5	1.00	32.6000	32.60
4326	7/8" RUBBER BALL SEALERS	8.00	2.2600	18.08

Description	Hours	Unit Price	Total
424 ACID DELIVERY	2.50	152.00	380.00
T-87 WATER TRANSPORT (FRAC)	2.00	98.00	196.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
BALLI BALL INJECTOR	1.00	90.00	90.00
475 FRAC VAN	1.00	.00	.00
475 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00

Part Number	Description	Qty	Unit Price	Total
1123	CITY WATER	3500.00	.0128	44.80
1208	BREAKER LEB4-ESA 14-GB10	.25	164.2500	41.06
1215	KCL SUB (ESA-55) MB6875	7.00	24.7500	173.25
1231	FRAC GEL	100.00	4.5500	455.00

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (FRAC)	2.00	98.00	196.00
476 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	530.00	530.00
476 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
T-95 WATER TRANSPORT (FRAC)	2.00	98.00	196.00
490 IRON TRUCK	1.00	215.00	215.00

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ORIGINAL



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 28122

LOCATION Bartlesville

FIELD TICKET

DATE <u>3-25-06</u>	CUSTOMER ACCT #	WELL NAME <u>RDN #18</u>	QTR/QTR	SECTION <u>14</u>	TWP <u>34S</u>	RGE <u>14E</u>	COUNTY <u>MO</u>	FORMATION <u>Wayside</u>
CHARGE TO <u>Rockin Bar Nothin</u>			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102.10	1 well	PUMP CHARGE Frac Pump Combo		530. ⁰⁰
5116.10		Iron Truck		215. ⁰⁰
5111		Frac Van		MC
5610	2 1/2 hrs	Acid Delivery		380. ⁰⁰
310.7	400 Gal	15% HLL Acid		520. ⁰⁰
1123.10	3500 Gal	City Water		44. ⁰⁰
5604	1	2" Frac Valve		68. ⁰⁰
1208.10	114 Gal	Breaker		41. ⁰⁰
1215.10	7 Gal	KLL		173. ²⁵
1219	1 Gal	Nox Emulsifier		29. ¹⁵
1231-10	100 lbs	Frac Gel		455. ⁰⁰
1244	1 Gal	Clay Stax		32. ⁵⁰
5115	1	Bell Injector		90. ⁰⁰
4326	8.00	7/8" Bell Sealers	18.00	32. ⁵⁰
BLENDING & HANDLING				
TON-MILES				
5108	40 miles	STEEL TANK 1 unit		126. ⁰⁰
5108.10	40 miles	MILEAGE x 2 units = 80 miles		252. ⁰⁰
5501.10	04 hrs	WATER TRANSPORTS 2 x 2 hrs		392. ⁰⁰
5501	2 hrs	VACUUM TRUCKS 1 x 2 hrs		196. ⁰⁰
FRAC SAND				
CEMENT				
			MO. 8.3% SALES TAX	3.33
			3566.21	3990.79
				286.46
			ESTIMATED TOTAL	

Revin 2790

204219

- 4% Discount if Paid in 10 Days

3566.21 + 3.33 = 3990.79
3990.79 - 286.46 = 3704.33

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Gerald C. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35945
 FIELD TICKET REF # 20-528122
 LOCATION Barthesville
 FOREMAN Gerald

1st well

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06		RBN #18	14	345	14E	MG

CUSTOMER
 MAILING ADDRESS Rocking Ber Nothin.
 CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Joe H (TH)	455-775	Zack (TH)
490	Steve (TH)	475	Ryan
482	David (TH)		
424	Jilly		
402-787	Dannie		
455-775	Matt (TH)		

WELL DATA

CASING SIZE <u>2 7/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Waxside 628-33</u>	<u>11 holes</u>

TYPE OF TREATMENT
Acid + Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Break 1850 Pumped 100 Gal 15% HLL Acid To Perfs 20PM					1385, 1620, 680	BREAKDOWN 1850
1st pad	20	4 1/2			850	START PRESSURE 1620
300 Gal 15% HLL Acid	19	4 1/2	8 Dells	800	720 1460	END PRESSURE 3000
Flowed Balls off						BALL OFF PRESS
Pad	50	5-17			705-1645	ROCK SALT PRESS
1 1/2	14	17	1/4	100	1620-3000	ISIP 450
Sand bit Perf + Screened out Called Job						5 MIN
						10 MIN
						15 MIN
						MIN RATE 1
						MAX RATE 17
						DISPLACEMENT 3.6

REMARKS: 400 Gal 15% HLL Acid 8 Dells 19 Dells
64 balls 20" 2% KCL
100 lbs 1 1/2"

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 204314

Invoice Date: 04/12/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
2339 COUNTY ROAD 2800
INDEPENDENCE KS 67301
(620)289-4782

RBN #18
28020
4/4/06
14-34-14

ORIGINAL

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	400.00	1.4625	585.00
1123	CITY WATER	12600.00	.0128	161.28
1208	BREAKER LEB4-ESA 14-GB10	.50	164.2500	82.13
1215	KCL SUB (ESA-55) MB6875	25.00	24.7500	618.75
1219	NON-IONIC NON EMUL	1.00	29.1500	29.15
1231	FRAC GEL	250.00	4.5500	1137.50
1244	CLAY STAY (CS-250) (ESA-5	1.00	32.6000	32.60
2101	20/40 BRADY SAND	500.00	.1400	70.00
2102	12/20 BRADY	7500.00	.1600	1200.00

Description	Hours	Unit Price	Total
176 BULK SAND DELVIERY	1.00	275.00	275.00
T-56 WATER TRANSPORT (FRAC)	5.00	98.00	490.00
T-64 WATER TRANSPORT (FRAC)	5.00	98.00	490.00
T-82 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1449.00	1449.00
421 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
424 ACID DELIVERY	2.50	152.00	380.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
475 FRAC VAN	1.00	475.00	475.00
475 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
474 BLENDER TRUCK	1.00	700.00	700.00
474 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50

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Parts:	3916.41	Freight:	.00	Tax:	8.55	AR	8346.46
Labor:	.00	Misc:	.00	Total:	8346.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

7678.44

Signed _____ Date _____

BARTLESVILLE, OK
PO Box 1452 74005

EUREKA, KS
200 E 7th 67045

OTTAWA, KS
2004 S. Eisenhower Ave 67067

GILLETTE, WY
200 E. 1st 82701

THAYER, KS
2005 S. 1st 67780

ORIGINAL



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

Retrac

TICKET NUMBER 28020

LOCATION Bartlesville

FIELD TICKET

DATE 4-4-06	CUSTOMER ACCT #	WELL NAME RBN RBN #18	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY M6	FORMATION Wayside
CHARGE TO <i>Rockin Bar Nothin</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	3 Well	1 PUMP CHARGE Frac Pump		1449. ⁰⁰
5106		1 Blender		700. ⁰⁰
5111		1 Frac Van		475. ⁰⁰
5810	2 1/2 hrs	Acid Delivery		380. ⁰⁰
3107	400 Gal	15% HCL Acid		585. ⁰⁰
5604	1	2" Frac Valve		68. ⁰⁰
1123	12,600 Gal	City Water		161. ²²
1208	1/2 gal	Breaker		82. ¹²
1215	25 Gal	KCL		618. ⁷⁵
1219	1 Gal	Non Emulsifier		29. ¹²
1231	250 lbs	Frac Gel		1137. ⁵⁰
1244	1 Gal	Cley Stop		32. ⁵⁰
RECEIVED JUL 10 2006 KCC WICHITA				
5109	min	BLENDED & HANDLING TON-MILES 1 Truck		275. ⁰⁰
5108	30	STAND BY TIME		94. ⁵⁰
5501 F	10 hrs	MILEAGE 3 units WATER TRANSPORTS		980. ⁰⁰
2101	500 lbs	VACUUM TRUCKS		70. ⁰⁰
2102	7500 lbs	FRAC SAND 20/40 1700		1200. ⁰⁰
		CEMENT		
		M6 5.3% SALES TAX		8. ⁵⁵
		- 8% Discount if paid in 10 days		8346. ⁴⁶
				667. ⁹²
		ESTIMATED TOTAL		7676. ⁴⁴

Rev'n 2790

#204314

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Lerald C. Williams*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35435
 FIELD TICKET REF # 28020
 LOCATION Bartlesville
 FOREMAN Gerald

3rd well Refrac

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-06		BBN # 18	14	345	14E	M6
CUSTOMER			TRUCK #			
Rockin Bar Nothing			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			421-782 Ronnie			
ZIP CODE			474 Ryan			
			476 Mark			
			413-735 Travis			
			415-756 Bruce			
			451-764 Jerry			

WELL DATA

CASING SIZE	2 7/8	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION	2 SPK Shot 2 Times	
	Blueside 628-30 22 holes	

TYPE OF TREATMENT
Acid 2 Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
100 Gal 15% HCL Acid		3-4			1000-800	BREAKDOWN
300 Gal 15% HCL Acid		6			875-810	START PRESSURE 1740
pad	75	6-27	49		810-830, 1740	END PRESSURE 1300
2% 2940 1 1/2	90	22	14-1	2300	1740-1455	BALL OFF PRESS
1 1/2	25	22	1-2	1800	1455-1405	ROCK SALT PRESS
1 1/2	55	22	2-3	3900	1405-1300	ISIP 561
Flushed	10	22			1300	5 MIN 487
						10 MIN
						15 MIN
						MIN RATE 1
						MAX RATE 22
						DISPLACEMENT 3.5

REMARKS: 400 Gal 15% HCL Acid
 255 bbls 20% 2% KCL
 500 lbs 2940 7500 lbs 1 1/2

RECEIVED
 JUL 10 2006
 KCC WICHITA

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: **ROCKIN BAR NOTHIN RANCH, INC.**
 2339 COUNTY ROAD 2800
 INDEPENDENCE, KANSAS 67301

Date of Invoice 3-17-06
 Invoice # 10972

PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
3-14-06	SMOTHERMON NO. 18 RBN MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 11 SHOTS 628'-633'/11 SHOTS \$22.00 EACH AMOUNT THIS INVOICE _____	ORIGINAL \$ 300.00 580.00 242.00 \$ 1122.00
	THANK YOU. WE APPRECIATE YOUR BUSINESS!!	

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: **ROCKIN BAR NOTHIN RANCH, INC.**
 2339 COUNTY ROAD 2800
 INDEPENDENCE, KANSAS 67301

Date of Invoice 4-10-06
 Invoice # 11076

PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
4-4-06	SMOTHERMON NO. 18RBN MONTGOMERY COUNTY, KANSAS PERFORATE WITH 2" DML-RTG 11 SHOTS AT 628'-633' 11 SHOTS AT \$22.00 EACH AMOUNT DUE THIS INVOICE _____ THANK YOU. WE APPRECIATE YOUR BUSINESS!!	\$580.00 242.00 \$822.00

RECEIVED
 JUL 10 2006
 KCC WICHITA