

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
**AMENDED**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33297  
 Name: Rockin Bar Nothin Ranch Inc.  
 Address: 2339 Co. RD. 2800  
 City/State/Zip: Independence, KS. 67301  
 Purchaser: CMI  
 Operator Contact Person: Brandon Owens  
 Phone: (620) 289-4782  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: Brandon Owens  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

2-8-2006	2-10-06	2-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30936-0000  
 County: Montgomery  
NE/4 SE SW/2 SW Sec. 14 Twp. 34 S. R. 14  East  West  
740 feet from  N (circle one) Line of Section  
2705 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Smothermon Well #: 19  
 Field Name: Wayside/Havana  
 Producing Formation: Wayside  
 Elevation: Ground: -765 ? Kelly Bushing: \_\_\_\_\_  
 Total Depth: 680 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 21.15 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 674  
 feet depth to surface w/ 83 \_\_\_\_\_ sx cmt.  
ALT II WITH 8-23-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 250 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens  
 Title: President Date: 8-17-06  
 Subscribed and sworn to before me this 17<sup>th</sup> day of August,  
 2006.  
 Notary Public: Leslie D. Littlepage  
 Date Commission Expires: 2-15-09

NOTARY PUBLIC - State of Kansas  
 LESLIE D. LITTLEPAGE  
 My Appt. Expires 2-15-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 21 2006**

**KCC WICHITA**

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 19  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:  
**Radioactivity Log**  
**Driller's Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.15	Portland	10	Service Company
Production	5 5/8	2 7/8	6.5	674.00	Special	83	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
29	2" DML-RTG 29 Shots at 630' - 644'	acid 450 gal 15% HLC	
		KCL 382 bbls 20# 2%	
		12/20 182 sks	

TUBING RECORD		Size	Set At	Packer At	Liner Run
<b>SLIM HOLE</b>					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/2/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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 AUG 21 2006  
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ORIGINAL

DRILLERS LOG

API NO. 15-125-30936-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: NE1/4 SE SW1/2

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 19

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 740 FEET FROM SOUTH LINE & 2705 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 2-8-06

TOTAL DEPTH: 680

DATE COMPLETED: 2-10-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.15	PORTLAND	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	674.00	PORTLAND	83	SERVICE COMPANY

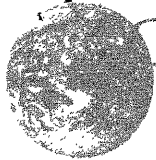
WELL LOG

CORES: 629 TO 648

RAN:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3			
CLAY	3	8			
LIME	8	9			
SAND	9	11			
LIME	11	14			
SHALE	14	132			
LIME	132	137			
SAND & SHALE	137	151			
SAND	151	221			
SHALE	221	274			
SAND	274	361			
SHALE	361	428			
LIME	428	432			
SHALE	432	600			
LIME	600	602			
SHALE	602	614			
LIME	614	628			
SAND	628	645			
SAND & SHALE	645	680 T.D.			

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JUL 10 2006  
KCC WICHITA



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 202915

Invoice Date: 02/16/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2339 COUNTY ROAD 2800  
 INDEPENDENCE KS 67301  
 (620)289-4782

RBN #19  
 06770  
 2/12/06

**ORIGINAL**

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	80.00	10.2500	820.00
1107	FLO-SEAL (25#)	1.00	44.9000	44.90
1110	GILSONITE (50#)	16.00	22.9500	367.20
1111	GRANULATED SALT (50 #)	150.00	.2900	43.50
1118B	PREMIUM GEL / BENTONITE	5.00	7.0000	35.00
1123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
418 CASING FOOTAGE	674.00	.17	114.58
460 MIN. BULK DELIVERY	1.00	275.00	275.00
T-97 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

*pd ck # 3319*  
*Thank you*  
*Suzanna*  
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 A/R JUL 10 2006  
 KCC WICHITA

Parts:	1367.00	Freight:	.00	Tax:	72.46	AR	3033.29
Labor:	.00	Misc:	.00	Total:	3033.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_  
 BARTLESVILLE, OK      EUREKA, KS      OTTAWA, KS      GILLETTE, WY      THAYER, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 06770  
 LOCATION B-ville  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
-12-06		RBN # 19				Mont.	
CUSTOMER ADDRESS Orching Bar Nothery		TRUCK #		DRIVER		TRUCK #	DRIVER
STATE		ZIP CODE		418	Tim		
				460	Tasen		
				4037-77	Tom		

B TYPE L.S. HOLE SIZE 5 7/8 HOLE DEPTH 680 CASING SIZE & WEIGHT 2 3/8  
 SING DEPTH 674' DRILL PIPE TUBING OTHER  
 RRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING -0-  
 PLACEMENT 3.5 DISPLACEMENT PSI MIX PSI RATE

MARKS: Pumped 2 bags of rubber plug. Extra circulation pumped 80 sh cement, flushed  
plug + lines displaced plug to bottom  
Set check station  
-Circulated cement to surface-

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE Long string		800.00
106	35	MILEAGE		110.25
102	674	tooth		117.58
107	1	Bulk Truck		275.00
01C	3hr	Transport		294.00
4	80sh	Cement		820.00
12	1sk	Flo Seal		44.90
2	16sh	lithonite		362.80
	150#	salt		43.50
B	5sh	bet		35.00
3	30.00/gal	city water		38.40
02	1	2 3/8 Rubber Plug		18.00
				29
			Total	3033.28
			Discount	181.99
			SALES TAX	72.46
			ESTIMATED TOTAL	\$2851.29

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 KCC WICHITA

# 202915



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203486

Invoice Date: 03/14/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2339 COUNTY ROAD 2800  
 INDEPENDENCE KS 67301  
 (620)289-4782

RBN #19  
 27664  
 3/1/06  
 14-34-14

**ORIGINAL**

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	23.00	2.2600	51.98
3107	15% HCL	450.00	1.3000	585.00
1208	BREAKER LEB4-ESA 14-GB10	.50	164.2500	82.13
1231	FRAC GEL	350.00	4.3000	1505.00
1219	NON-IONIC NON EMUL	1.00	29.1500	29.15
1123	CITY WATER	16800.00	.0128	215.04
1215	KCL SUB (ESA-55) MB6875	33.00	24.7500	816.75
2102	12/20 BRADY	18200.00	.1600	2912.00

Description	Hours	Unit Price	Total
T-35 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
T-64 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
T-79 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1690.00	1690.00
422 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
423 FRAC VAN	1.00	650.00	650.00
423 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
424 ACID DELIVERY	2.00	152.00	304.00
T-87 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
BALLI BALL INJECTOR	1.00	90.00	90.00
474 BLENDER TRUCK	1.00	910.00	910.00
474 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
T-97 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
478 BULK SAND DELVIERY	1.00	275.00	275.00

*P & KCH*  
*3370*

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Parts:	6197.05	Freight:	.00	Tax:	14.15	AR	11752.20
Labor:	.00	Misc:	.00	Total:	11752.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS



1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 27664

LOCATION Bartlesville

FIELD TICKET

DATE 3-1-06	CUSTOMER ACCT #	WELL NAME RBN #19	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY MG	FORMATION Wayside
CHARGE TO Rockin Bar Nothin Inc.			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

**ORIGINAL**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 <sup>5</sup> well	PUMP CHARGE Frac Pump		1690. <sup>00</sup>
5106	1	Blender		910. <sup>00</sup>
5111	1	Frac Van		650. <sup>00</sup>
5610	2 hrs	Acid Delivery		304. <sup>00</sup>
3107	450 Gal	15% HLL Acid		585. <sup>00</sup>
5115	1	Ball Injector		90. <sup>00</sup>
4326	23 ea	7/8" Ball Sealers		51. <sup>25</sup>
5604	1	2" Frac Valve		68. <sup>00</sup>
1208	1/2 Gal	Breaker		82. <sup>13</sup>
1231	350 lbs	Frac Gel		1505. <sup>00</sup>
1219	1 Gal	Non Emulsifier		29. <sup>15</sup>
1123	16800 Gal	City water		215. <sup>04</sup>
1215	33 Gal	KLL		816. <sup>75</sup>
Paid CK # 3370				
BLENDING & HANDLING				
5109	min	TON-MILES 1 Truck		275. <sup>00</sup>
STAND BY TIME				
5108	120 miles	MILEAGE @ 3 Units		378. <sup>00</sup>
5501 F	12 hrs	WATER TRANSPORTS 4x 3hrs		1176. <sup>00</sup>
VACUUM TRUCKS				
<del>1000</del> 2102	18200 lbs 182 SKs	FRAC SAND 1720		2912. <sup>00</sup>
CEMENT				
			MG. 5.3% SALES TAX	14. <sup>15</sup>
				11752. <sup>00</sup>
				1175. <sup>25</sup>
ESTIMATED TOTAL				10576. <sup>98</sup>

Revin 2760

# 203486

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN Gerald C. Williams

RECEIVED

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

JUL 10 2005

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35513  
 FIELD TICKET REF # 27664  
 LOCATION Partlesville  
 FOREMAN Gerald

1st well

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06		ABN #19	14	34S	14E	MG
CUSTOMER						
Rockin Bar Methia Inc.						
MAILING ADDRESS						
CITY STATE ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
422-779	Shane	413-735	Travis
474	Ryan	470-764	Jerry
424	John	423	Jeana
478	Mark		
402-7887	Donnie		
403-7897	Tom		

WELL DATA	
CASING SIZE 2 7/8	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Wayside 630-44	29 holes

TYPE OF TREATMENT
Acid & Balls & Sand Frac
CHEMICALS
<b>ORIGINAL</b>

STAGE	EBL'S PLUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Droke 1134	50 Gal	15% HCL Acid	3 BPM	1134 450		BREAKDOWN 1134
400 Gal	15% HCL Acid	4	23 Balls	2100-625-680		START PRESSURE 1885
Flashed Balls		4-21				END PRESSURE 1220
Pad	25	4-21			2050 1885	BALL OFF PRESS —
1700	55	21	1/4	400	1885-2040	ROCK SALT PRESS
1700	30	21	1/2	600	2040	ISIP 531
1700	(100)	21	1	2000	2040-2200	5 MIN 438
1700	8	22	1-2	(142007)	2200-1700	10 MIN 418
1700	(103)	22	2-3 1/4		1700 1260	15 MIN
Flush	19				1260-1020	MIN RATE 1
						MAX RATE 22
						DISPLACEMENT 3'

REMARKS: 450 Gal 15% HCL Acid 20 bbls 23 Balls  
 382 bbls 20% 2% HCL  
 182 SK 1%  
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 KCC WICHITA



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JUL 10 2006

Prepared by: CONSOLIDATED OIL WELL SERVICES

LINEAR PLOT

KCC WICHITA

Company Name: Rokin Bar Nothin Inc.

Well Name: RBN #19

Field: 14-34S-14E

Formation: Wayside

County: MG

State: KS

Job Date: 03/01/06

Comments: Perfs 630'44'

29 Holes 450 Gal 15% HCL Acid 26 bbls

Sand Frac

Fluids: 382 bbls 20# 2% KCL

Proppants: 18200 12/20

Average Rate: 20-22 BPM

Average STP:

Tubing:

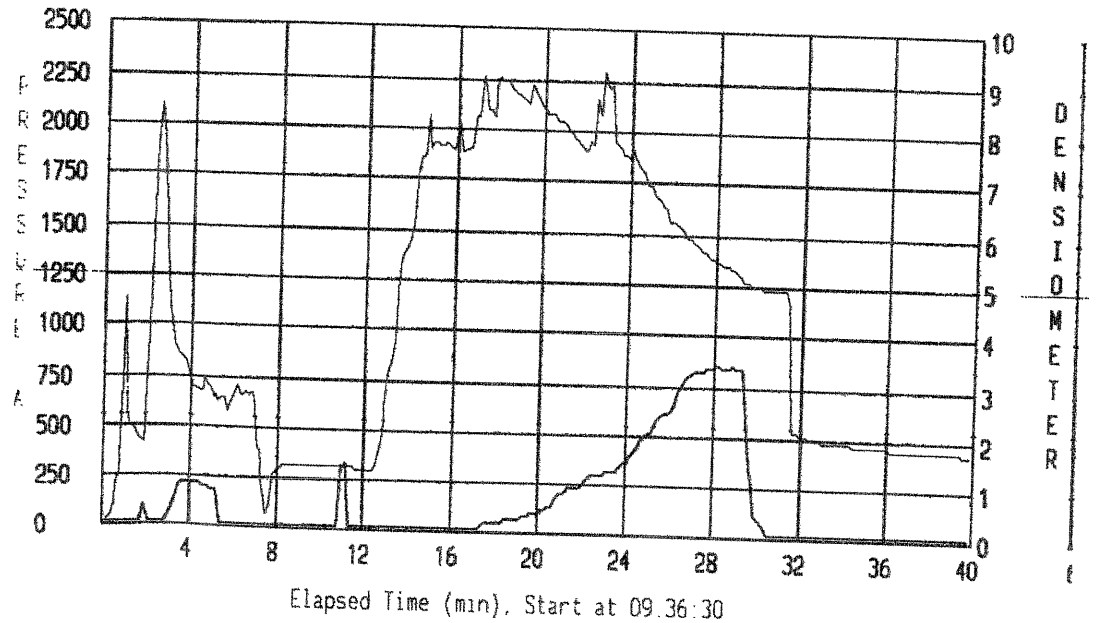
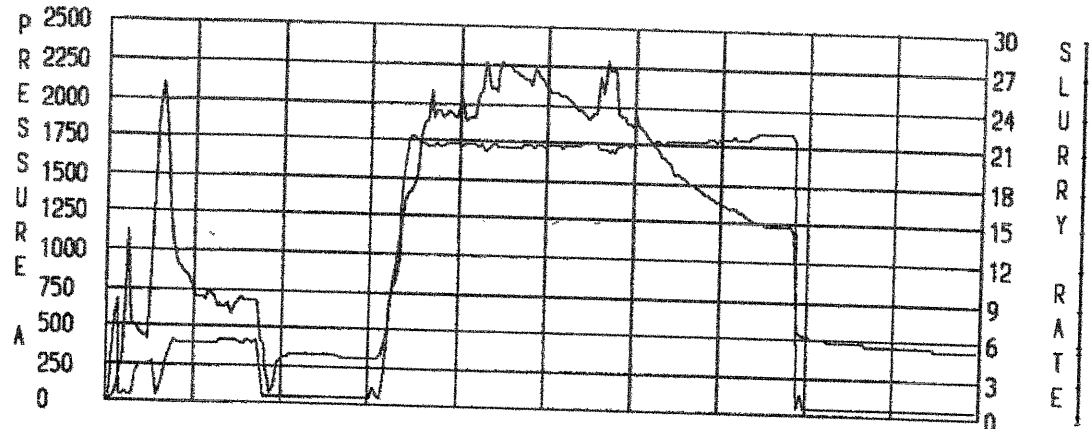
Casing: ~~2 3/8~~ 2 3/8

Packer:

Filename: 06020403

Closure Pres: 4000

ORIGINAL



Elapsed Time (min), Start at 09:36:30

12420

# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

*pd.ck#  
3391  
3-9-06*

# INVOICE

**SOLD TO: ROCKIN BAR NOTHIN RANCH  
2339 COUNTY ROAD 2800  
INDEPENDENCE, KANSAS 67301**

Date of Invoice 2-27-06

Invoice # 10851

PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
2-20-06	SMOTHERMON NO. 19 MONTGOMERY COUNTY KANSAS PERFORATE WITH 2" DML-RTG 29 SHOTS 630'-644' 29 SHOTS \$22.00 EACH 1 ADDITIONAL 2" DML-RTG GUN GAMMA RAY/NEUTRON LOG	\$ 580.00  638.00 320.00 300.00
	<b>AMOUNT THIS INVOICE</b>	<b>\$ 1838.00</b>
<p>THANK YOU. WE APPRECIATE YOUR BUSINESS</p>		
<p><b>ORIGINAL</b></p>		
<p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1<sup>3</sup>/<sub>4</sub>% (21% per annum) will be assessed after 30 days.</p>		

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JUL 10 2006  
KCC WICHITA